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DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISS	ION $\stackrel{ ext{4.7}}{ ext{5.7}}$	Form C-101	
ANTA FE	† †				Revised 1-1-65	10
ILE					5A. Indicate Ty	FEE X
J.S.G.S.					.5. State Oil & G	<u></u>
AND OFFICE					.5, State Off & Q	• Canada Iva
PERATOR					mm	ummn
			CD DI UO DACK			
	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	<u> </u>	7. Unit Agreeme	ent Name
. Type of Work					-	-
DRILL X		DEEPEN	PLU	JG BACK	8. Farm or Leas	
Type of Well			SINGLE Z	MULTIPLE ZONE	Gladio	La "B"
WELL WELL	OTHER		ZONE L	ZUNE	9. Well No.	
Name of Operator					4	
Phillips Petrolex Address of Operator	m Company				1	Pool, or Wildcat
Roem B-2, Phillip	Dud Takena Ode	ssa, Texas	7976 0		Wilde	<u>it</u>
Location of Well	Α.	650		rth Line	IIIIII	
UNIT LETTE	ER LOC	ATED				
. 660 FEET FROM	east LIN	e of sec. 2	TWP. 12-S RGE.	37-E NMPN		111111111111111111111111111111111111111
	IIIIIIIII				12. County	
				7777777	· ····································	444444
HHHHHHH						
				19A, Format		0. Rotary or C.T.
			19. Proposed Depth	Deveni		Rotary
			12,200			Date Work will start
. Elevations (Show whether DF	,, . ,		21B. Drilling Contrac	tor	1	approval
Later	bla	enket	later		open	SPATAAGT
3.	F	PROPOSED CASING	AND CEMENT PROGRA	м		
		WEIGHT PER FC	OT SETTING DEF	TH SACKS	OF CEMENT	EST. TOP
ひって ひと けひしだ	SIZE OF CASING	WEIGHT PER FU	OI SEITING BE			circulate
SIZE OF HOLE		104			350	OTTORTOR
17-1/2"	13-3/8"	48#	3001		150 150	35001
17-1/2"	13-3/8"	32#	300 ' 4500 '		L50	35001
17-1/2"			3001		450	35001
17-1/2" 11" 7-7/8" Series 900 B.O.P	13-3/8" 8-5/8" 5-1/2" c. equipment, by	32# 17# draulically control.	300 ! 4500 ! T.D.	Suffi	450	3500' ver production
17-1/2" 11" 7-7/8" Series 900 B.O.P	13-3/8" 8-5/8" 5-1/2" c. equipment, by	32# 17# draulically control.	300 ! 4500 ! T.D.	Suffi	APPROVAL S	3500' ver productiv
17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as	13-3/8" 8-5/8" 5-1/2" c. equipment, by required for continuous sequences.	32# 17# draulically control.	300 ! 4500 ! T.D.	Suffi	APPROVAL S	3500' ver productiv
17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as	13-3/8" 8-5/8" 5-1/2" c. equipment, by	32# 17# draulically control.	300 ! 4500 ! T.D.	Suffi	APPROVAL S	3500' ver production
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17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as	13-3/8" 8-5/8" 5-1/2" c. equipment, hy required for control for c	draulically dentrol.	300! 4500! T.D.	Suffi	APPROVAL A SOR DO DAYS TOM.	3500' ver production (ALICANA INCESS ALICANA 12, 1970
17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as YABOVE SPACE DESCRIBE IN THE ZONE. GIVE BLOWOUT PREVEN	13-3/8" 8-5/8" 5-1/2" c. equipment, by required for control of the control of th	draulically of the second of t	J300 1 4500 1 T.D.	Suffi- inter	APPROVAL A SOR DO DAYS TOM.	3500' ver production (ALIES V. ANGES V
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17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as	13-3/8" 8-5/8" 5-1/2" required for control of the	draulically control. PROPOSAL IS TO DEED IN THE	J300! L500! T.D. Perated. J3 % Ten or plug BACK, give Deny knowledge and belief	Suffi- inter	APPROVAL A APPROVAL A FOR DU DAYS Jan. PRODUCTIVE ZONE	3500' ver production (ALIEST ANTEST
17-1/2" 11" 7-7/8" Series 900 B.O.P Mud additives as NABOVE SPACE DESCRIBE INVEZONE. GIVE BLOWOUT PREVE hereby certify that the inform	13-3/8" 8-5/8" 5-1/2" required for control of the	draulically control. PROPOSAL IS TO DEED IN THE	J300 1 4500 1 T.D.	Suffi- inter	APPROVAL A FOR DO DAYS TOM. PRODUCTIVE ZONE	3500' Ver productive (ALESA (NEESA 12, 1970) AND PROPOSED NEW PRO-
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Form C-102 Supersedes C-128 Effective 1-1-65

EW MEXICO OIL CONSERVATION COMM! ON WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator 1. Gladiola "B" Phillips Petroleum Co County Lea 37-E 12-5 Actual Footage Location of Well: east 660 feet from the line nerth line and feet from the Dedicated Acreage Pool Ground Level Elev: Producing Formation Undesignated Acres Devenian later 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** D I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W.J.Mueller Associate Reserveir Engineer Phillips Petreleum Cempany Phillips Petroleum Company Company Gladiola "B" October 10, 1969 L I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Surveyed 10-3-69 Registered Professional Enginee Certificate No. 4357 500 2000 1500 1000 1650 1980 2310 660