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DISTRIBUTION			DV 1 TION COMMISSION	1 A		
ANTA FE	NEW NEW	MEXICO OIL CONSE	RVATION COMMISSION	T Fe	orm C-101 evised 1-1-65	•
ILE				[5	A. Indicate	Type of Lease
.s.g.s.	- - 			1	STATE	FEE X
AND OFFICE				ļ.s	. State Oil &	Gas Lease No.
PERATOR						
						
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		777777	
Type of Work				1	. Unit Agree	ment Name
Type of Well DRILL X		DEEPEN	PLUG B	ACK 🔲 📙	. Farm or Le	ase Name
OIL GAS			SINGLE X MULT	1PLE []	McCr	
WELL X WELL Name of Operator	OTHER		ZONE A	ZONE	Well No.	Oly
Cayman Corpora	ation				7	
Address of Operator	201011		· · · · · · · · · · · · · · · · · · ·		.0. Field and	Pool, or Wildcat
512 Midland Sa	avings Bldg., Mi	idland, Texas	79701		W	ildcat
Location of Well UNIT LETTER O LOCATED 660 FEET FROM THE SOUTH LIN						
						
1980 FEET FROM	THE East LIN	E OF SEC. 24	WP. 13-5 RGE. 37-		7777777	77/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/
					.2. County	
	<i>HHHHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4444444	4444	Lea	HHHHH
			19. Proposed Depth 19	A. Formation	<i></i>	20. Rotary or C.T.
			10.500			D- t
Elevations (Show whether DF,	(, RT, etc.) 21A. Kind	& Status Plug. Bond 2	10,500 I	ennsylva	22. Approx.	Rotary Date Work will start
3860 GR	Stat	tewide	Moran Drillin	ng Co.	10-2	2-69
		BOROSER GASING AND				
	r	ROPOSED CASING AND	CEMENT PROGRAM			
			· · · · · · · · · · · · · · · · · · ·	, <u>.</u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
17-1/2	13-3/8	48	400	400)	Circulated
17-1/2 11	13-3/8 8-5/8	48 24 & 32	400 4600	400 350)	Circulated 3100
17-1/2	13-3/8	48	400	400)	Circulated
17-1/2 11 7-7/8 We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons	13-3/8 8-5/8 5-1/2 drill a 17-1/2 casing, drill a termediate casing shut-off. We formation or to with electric linch casing, per	inch hole to 4 11 inch hole to approximately logs and, if conforate and test	400 4600 10,500 100 feet, set and to approximately allow 18 hours occeed to drill a product of the product of	d cement 4600 fee 5 for the 7-7/8 ir	400 fee t, set cement ch hole	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc-
17-1/2 11 7-7/8 We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons	13-3/8 8-5/8 5-1/2 drill a 17-1/2 casing, drill a termediate casing shut-off. We formation or to with electric linch casing, per	inch hole to 4 11 inch hole to approximately logs and, if conforate and test	400 4600 10,500 100 feet, set and to approximately allow 18 hours occeed to drill a product of the product of	d cement 4600 fee 5 for the 7-7/8 ir	400 fee t, set cement ch hole	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc-
17-1/2 11 7-7/8 We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons	13-3/8 8-5/8 5-1/2 drill a 17-1/2 casing, drill a termediate casing shut-off. We formation or to with electric linch casing, per	inch hole to 4 ll inch hole to 4 ll inch hole to 4 g at 4600 feet e will then propagnosimately logs and, if co	400 4600 10,500 100 feet, set and to approximately allow 18 hours occeed to drill a product of the product of	d cement 4600 fee 5 for the 7-7/8 ir	400 fee t, set cement ch hole	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc-
We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons cement 5-1/2 incheck for space personal form of the space personal	drill a 17-1/2 casing, drill a termediate casing formation or to with electric inch casing, per	inch hole to 4 11 inch hole to 4 11 inch hole to 4 11 inch hole to 4 12 will then proper approximately logs and, if conforate and test	400 4600 10,500 100 feet, set and to approximately a low 18 hours beced to drill a product set.	document 4600 fees for the 7-7/8 ir valuate a	400 fee et, set e cement ach hole all poss andicate	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc- d, set and
We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons cement 5-1/2 in ABOVE SPACE DESCRIBE PREZONE, SIVE BLOWOUT PREVENT	13-3/8 8-5/8 5-1/2 drill a 17-1/2 casing, drill a termediate casing shut-off. We formation or to with electric linch casing, per shut-off. We shall be shown in the casing shall be sh	inch hole to 4 li inch hole to 4 li inch hole to 4 li inch hole to 4 g at 4600 feet will then propapproximately logs and, if conforate and tes	400 4600 10,500 100 feet, set and to approximately allow 18 hours beced to drill a commercial product st.	document 4600 fees for the 7-7/8 ir valuate a	400 fee et, set e cement ach hole all poss andicate	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc- d, set and
We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons cement 5-1/2 incheck for space Describe Prezone, Give Blowout Prevent Prevent Careby certify that the information of the state of the st	13-3/8 8-5/8 5-1/2 drill a 17-1/2 casing, drill a termediate casing shut-off. We formation or to with electric linch casing, per shut-off. We shall be shown in the casing shall be sh	inch hole to 4 li inch hole to 6 will then probapproximately logs and, if conforate and test proposal is to deepen of	400 4600 10,500 100 feet, set and to approximately allow 18 hours beced to drill a commercial product st.	400 350 300 300 300 1 cement 4600 fees 5 for the 7-7/8 ir valuate a tion is i	400 feet, set cement ich hole ill poss.ndicate	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc- d, set and
We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons cement 5-1/2 incheck for water Pennsylvanian tive horizons cement 5-1/2 incheck for water Pereby certify that the information and the proposed precipitation of the proposed precipitation of the proposed proposed precipitation of the proposed proposed precipitation of the proposed p	drill a 17-1/2 casing, drill a termediate casing formation or to with electric l inch casing, per	inch hole to 4 li inch hole to 6 approximately logs and, if co forate and tes	400 4600 10,500 100 feet, set and to approximately allow 18 hours occed to drill a product of the commercial product of t	400 350 300 300 300 1 cement 4600 fees 5 for the 7-7/8 ir valuate a tion is i	400 feet, set cement ich hole ill poss.ndicate	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc- d, set and
We propose to inch surface of 8-5/8 inch into check for water Pennsylvanian tive horizons cement 5-1/2 incheck for water pennsylvanian tive between the pennsylvanian tive horizons cement 5-1/2 incheck for water pennsylvanian tive between the pennsylvanian tive horizons with the pennsylvanian tive horizons with the pennsylvanian tive horizons cement 5-1/2 incheck for water pennsylvanian tive horizons cement for water pennsylvanian tive ho	drill a 17-1/2 casing, drill a termediate casing formation or to with electric l inch casing, per	inch hole to 4 11 inch hole to 4 11 inch hole to 4 11 inch hole to 6 11 inch hole to 6 12 will then proposately logs and, if conforate and test for a conforate and test for a conforate to the best of my known to be conformated by the conformation of the conform	400 4600 10,500 100 feet, set and to approximately allow 18 hours occed to drill a product of the commercial product of t	400 350 300 d cement 4600 fee 5 for the 7-7/8 ir valuate a cion is i	400 feet, set cement ich hole ill poss.ndicate	Circulated 3100 8800 t of 13-3/8 and cement to set, and to the ible produc- d, set and

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator MCCRORY M 159 Well No. CAYMAN CORPORATION 1 Unit Letter Section Township Range County 37 EAST 13 SOUTH LEA Actual Footage Location of Well: 660 SOUTH 1980 EAST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3860 Pennsylvanian Wildcat 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NOTE: THIS LOCATION IS 4.3 FEET LOWER THAN THE ATLANTIC REFINING CO. LOWE LAND CO. WELL IN THE NET SET SEC. 24, T-135,+R-37-E; N:M.P;M-,-LEA-GOUNTY ENGINEER Company CAYMAN CORP. Date Ост. 14, 1969 I hemby certify that the well location shown on this plat was plotted from field es of actual surveys mode by me or er my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 11, 1969 1980 Registered Professional Engineer 676

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