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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McCrary
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea
19. Proposed Depth 10,500
19A. Formation Pennsylvanian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3860 GR
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Moran Drilling Co.
22. Approx. Date Work will start 10-22-69

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Cayman Corporation	
3. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>13-S</u> RGE. <u>37-E</u> NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	400	400	Circulated
11	8-5/8	24 & 32	4600	350	3100
7-7/8	5-1/2	17 & 20	10,500	300	8800

We propose to drill a 17-1/2 inch hole to 400 feet, set and cement 400 feet of 13-3/8 inch surface casing, drill a 11 inch hole to approximately 4600 feet, set and cement 8-5/8 inch intermediate casing at 4600 feet, allow 18 hours for the cement to set, and check for water shut-off. We will then proceed to drill a 7-7/8 inch hole to the Pennsylvanian formation or to approximately 10,500 feet, evaluate all possible productive horizons with electric logs and, if commercial production is indicated, set and cement 5-1/2 inch casing, perforate and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John L. Goodrich Title Engineer Date October 16, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE OCT 20 1969

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>CAYMAN CORPORATION</b>			Lease <b>MCCRORY</b>		Well No. <b>1</b>
Unit Letter <b>O</b>	Section <b>24</b>	Township <b>13 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3860</b>	Producing Formation <b>Pennsylvanian</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>160</b> Acres		

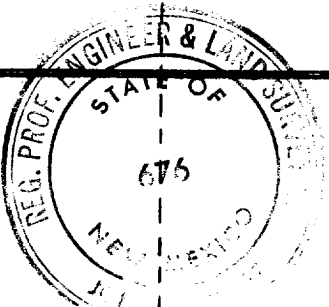
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: THIS LOCATION IS 4.3 FEET LOWER THAN THE ATLANTIC REFINING  
CO. LOWE LAND CO. WELL IN THE NE $\frac{1}{4}$  SE $\frac{1}{4}$  SEC. 24,  
T-13S, R-37-E, N.M.P.M., LEA COUNTY.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. Goodrich*  
Position **ENGINEER**  
Company **CAYMAN CORP.**  
Date **OCT. 14, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**OCTOBER 11, 1969**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**

