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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K4109	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		State	
2. Name of Operator		9. Well No.	
RK Petroleum Corp.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 192, Mt. Carmel, Illinois 62863		Wildcat	
4. Location of Well			
UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>13S</u> RGE. <u>32E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-7-69	12-30-69	P&A 1-4-70	4320 GL
19. Elev. Casinghead	20. Total Depth		
--	12,500		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
--		--	Rotary Tools 0-12,500
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
P&A			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger Gamma Ray - Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	350	17 1/2
8 5/8	24 & 32	4024	11
		CEMENTING RECORD	
		215 4% + 100 neat circ	
		200 16% + 100 neat	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
P&A			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
P&A			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
		Gas - MCF	Water - Bbl.
		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>K. M. G. [Signature]</u>		TITLE <u>Agent</u>	
		DATE <u>2-5-70</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1490	T. Canyon	9710	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1570	T. Strawn	10,150	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2020	T. Atoka	10,460	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2410	T. Miss	11,915	T. Cliff House		T. Leadville	
T. 7 Rivers	2550	T. Devonian		T. Menefee		T. Madison	
T. Queen	3165	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3820	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5260	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6690	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7470	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8675	T.		T. Chinle		T.	
T. Penn.	9095	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand and caliche	11,900	12,500	600	Hard dolomite
50	250	200	Water sand and anhydrite				
250	1500	1250	Red bed				
1500	1600	100	Anhydrite				
1600	2000	400	Salt				
2000	3800	1800	Anhydrite, shale				
3800	5300	1500	Dolomite				
5300	6000	700	Sand w/ dolomite stringers				
6000	6700	700	Dolomite w/shale stringers				
6700	6750	50	Sand w/dolomite stringers				
6750	7500	750	Dolomite				
7500	7700	200	Shale				
7700	8700	1000	Dolomite, shale, sand				
8700	11,900	3200	Lime, dolomite, shale				