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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3716

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Midwest Hightower ADS St.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 12S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4305.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Re-Entry, Set production Casing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Notified June Goble, NMOCD, Hobbs, 8:20 AM of spud 1-30-86.
Spudded 6:00 PM 1-30-86.
Drilled cement and junk iron at 3890' to 3917'. Wash and drill to TD 10489'. POOH w/drill pipe and bit. Perforated 8-5/8" casing w/2 holes at 275' and cemented w/100 sx Class "C" w/2% CaCl2. PD 9:30 PM 2-1-86. WOC til 7:00 AM 2-2-86. WOC 9-1/2 hrs. RIH and drill cement at 260-275'. RIH to 10460' and wash 20' fill. Pump 150 bbls 60 Vis mud and circulated 4 hrs. POOH w/collars and bit.
Ran 330 jts 5-1/2" casing as follows: 5-1/2" float shoe @10489', 1 jt 20# P-110. Float collar at 10447'. Ran 19 jts 20# P-110; 1 jt 20# N-80 marker jt; 31 jts 20# P-110; 95 jts 17# J-55; 181 jts 17# N-80; and 2 jts 20# P-110. Cemented w/450 sx Class "H" + .7% CF-14 + .4% TR-4. Compressive strength of cement - 1750 psi in 12 hrs. PD 5:15 PM 2-3-86. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>2-4-86</u>
APPROVED BY <u>ORIGINAL SUPERVISOR</u>	TITLE <u></u>	DATE <u>2-4-86</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
FEB - 9 1986
O.C.O. OFFICE
HOBBS