NO. OF COPIES RECEIVE	. D									a.C-1	
DISTRIBUTION											1-1-65
SANTA FE			NEW M	EXICO C	IL CON	SERVATION	COMMISSION		1		Type of Lease
FILE		WEI	LL COMPLE	TION O	R RECO	DMPLETION	N REPORT A	ND LOG	· L	<u> </u>	
U.S.G.S.									5. State	OII 8	Gas Lease No.
LAND OFFICE				7	:				· · · · · ·	~~	mmmm.
OPERATOR		<u>,</u>									
				·					77777		
ld. TYPE OF WELL		_							7. Unit	Agree	ment Name
		WELL	GAS WELL		DRY X	OTHER			0.5	1	ease Name
b. TYPE OF COMPLE		_		n	·				1		
NEW I WOR	'n L	DEEPEN	BACK	RE	SVR.	OTHER			9. Well 1		rory
2. Name of Operator		_							9. Well	_	
McGrath & S	mith,	Inc.			·				10 5(0)	1	i Pool, or Wildcat
3. Address of Operator	e	 سیماری در ۲	W431-	a m-		70701			J		
418 Bldg. o	r the a	Southwe	est, Midia	ind, 16	exas	79701			·····	ild	cat TTTTTTTT
4. Location of Well								,		////	
ł:					-						
UNIT LETTER H	LOCATI	10	980 FEET FR	OM THE	North	LINE AND	660	FEET FROM		777	
_					_				12. Cou	•	
THE East LINE OF	SEC. 1/	+ TWP.	13-S RGE	. 34-E	NMPM	MIIII	<u> </u>	777777	Lea		MIIIIII
			ı		eady to P				GR, etc.)	19. E	llev. Cashinghead
11-20-69	12-	17-69		Dry		GL	4134, KB				
20. Total Depth	2	l. Plug B	ack T.D.	22.	If Multipl Mony	e Compl., How	23. Interva Drilled		ry Tools		Cable Tools
10,660	1			- 1	_			-> A	.11		
24. Producing Interval(s), of this	completion	– Top, Bottom,	, Name						25	 Was Directional Survey Made
None										1	No
None			Man .					-		-	_
26. Type Electric and O	ther Logs	Run			·				2	7. Wa	s Well Cored
GR-Sonic, I	ES		<u>:</u>								. No
28.			CASI	ING RECO	RD (Rep	ort all strings	set in well)				•
							· · · · · · · · · · · · · · · · · · ·	TIME DE	2080		AMOUNT PULLED
CASING SIZE	WEIGH	IT LA./FI	T. I DEPTH	SET !	l HOL	_E SIZE	CEMEN	NTING RE	2070		AMOUN! FULLED
CASING SIZE	WEIGH	48 48				1/2					
13 3/8		48	375	5	17	1/2	375	sx			-0-
L				5		1/2		sx			
13 3/8		48	375	5	17	1/2	375	sx			-0-
13 3/8 8 5/8		48 4,32	375 4319	5	17	1/2	375 500	sx sx		RECO	-0- 1382
13 3/8 8 5/8	24	48 4,32	375 4319 ER RECORD)	17	1/2	375 500	sx sx	TUBING F		-0- 1382
13 3/8 8 5/8 29.		48 4,32	375 4319	5	17	1/2	375 500	sx sx			-0- 1382
13 3/8 8 5/8	24	48 4,32	375 4319 ER RECORD)	17	1/2	375 500	sx sx	TUBING F		-0- 1382
13 3/8 8 5/8 29. SIZE None	тор	48 4,32	375 4319 ER RECORD BOTTOM)	17	1/2 SCREEN	375 500 30. size None	SX SX	TUBING F EPTH SET	r	-0- 1382 RD PACKER SET
13 3/8 8 5/8 29. SIZE None	TOP	LINE	375 4319 ER RECORD BOTTOM	SACKS C	17 11	1/2 SCREEN	375 500 30. size None ACID, SHOT, F	SX SX D	TUBING F EPTH SET , CEMENT	squ	PACKER SET
13 3/8 8 5/8 29. SIZE None 31. Perforation Record (This C-105	TOP	LINE	375 4319 ER RECORD BOTTOM umber)	sacks c	17 11 EMENT	SCREEN 32. DEPTH	375 500 30. SIZE None ACID, SHOT, F	SX SX D	TUBING F EPTH SET , CEMENT	squ	-0- 1382 RD PACKER SET
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13 3/8 8 5/8 29. SIZE None 31. Perforation Record (This C-105 2-27-70, we and complete 33. Date First Production Dry	(Interval, s filed to cut 8 ed P &	LINE A. Production Production Sted	375 4319 ER RECORD BOTTOM wmber) rect well and pulled Choke Size Calculated 24	record as sho	I. On PROD life, pump For eriod	SCREEN 32. DEPTH NO: UCTION ling — Size an	375 500 30. SIZE None ACID, SHOT, F INTERVAL ne d type pump) Gas — MCi	SX SX D RACTURE	TUBING FEPTH SET	SQU KINI Status	PACKER SET PACKER SET D MATERIAL USED (Prod. or Shut-in)
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13 3/8 8 5/8 29. SIZE None 31. Perforation Record (This C-105 2-27-70, we and complete 33. Date First Production Dry Date of Test Flow Tubing Press.	TOP (Interval, s filed t cut 8 ed P &	LINE ize and nu co corn 5/8 an A. Productivested	375 4319 ER RECORD BOTTOM wmber) rect well and pulled Choke Size Calculated 24 Hour Rate	record as sho	I. On PROD life, pump For eriod	SCREEN 32. DEPTH NO: UCTION ing – Size an Oil – Bbl.	375 500 30. SIZE None ACID, SHOT, F INTERVAL ne d type pump) Gas — MCi	SX SX RACTURE AMC	TUBING FEPTH SET	SQU KINI	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
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13 3/8 8 5/8 29. SIZE None 31. Perforation Record (This C-105 2-27-70, we and complete 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gas 15. List of Attachments filed on 12.	TOP (Interval, s filed t cut 8 ed P &	LINE ize and nu co corn 5/8 at A. Production	375 4319 ER RECORD BOTTOM without well and pulled Choke Size Calculated 24 Hour Rate vented, etc.)	record as sho	PROD lift, pump For eriod	SCREEN 32. DEPTH NO: UCTION ing – Size an Oil – Bbl. Gas – N	375 500 30. SIZE None ACID, SHOT, F INTERVAL ne d type pump) Gas — MCI	SX SX CO RACTURE AMC ater — Bbl.	TUBING FEPTH SET	SQU KINI	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
13 3/8 8 5/8 29. SIZE None 31. Perforation Record (This C-105 2-27-70, we and complete 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, s filed t cut 8 ed P &	LINE ize and nu co corn 5/8 at A. Production	375 4319 ER RECORD BOTTOM without well and pulled Choke Size Calculated 24 Hour Rate vented, etc.)	record as sho	PROD lift, pump For eriod	SCREEN 32. DEPTH NO: UCTION ing – Size an Oil – Bbl. Gas – N	375 500 30. SIZE None ACID, SHOT, F INTERVAL ne d type pump) Gas — MCI	SX SX CO RACTURE AMC ater — Bbl.	TUBING FEPTH SET	SQU KINI	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accomparied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwes	tem New Mexico	
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
. Yates	T. Miss	T. Cliff House		
		T. Menefee		
. Queen	T. Silurian	T. Point Lookout	T. Elbert	
		T. Mancos		
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte	
		Base Greenhorn		
		T. Dakota		
Blinebry	T. Gr. Wash	T. Morrison	т	
		T. Todilto		
		T. Entrada		
		T. Wingate		
		T. Chinle		
		T. Permian		
		T. Penn. "A"		
19. 1 . 1119. 		(Attach additional sheets if necessary)		
From To Thicks	- Formation	From To Thickness in Feet	Formation	
	Formation record and			

From To Thickness in Feet			- Formation	From	То	Thickness in Feet	Form ation		
				Formation record and log filed on C-105 dated 12-31-69.					

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