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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Elkan "A"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 1830 FEET FROM THE W LINE AND 660 FEET FROM THE N LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Cerca
15. Elevation (Show whether DF, RT, GR, etc.) 4147 RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3/4" @ 400' cemented to surface, 8-5/8" @ 4500 cemented to 2200, 5-1/2" @ 10,500 cement to 8550. Upper Penn perforations, 10385-393, squeezed. L. Wolfcamp perforations, 10,309-313, open. Planned procedure: Fill hole with mud-laden fluid.
1. Equalize 50 sacks cement on bottom, 385' plug, cover Wolfcamp perforations.
2. Cut off & recover 5-1/2".
3. 50 sacks cement, 150' plug, in & out of 5-1/2" stub.
4. 50 sacks cement, 150' plug, at 7872, cover Abo.
5. 50 sacks cement, 150' plug, at 5440, cover Glorietta.
6. 50 sacks cement, 150' plug, in and out of 8-5/8" shoe @ 4500.
7. Cut off & recover 8-5/8".
8. 150 sacks cement, 130' plug, in & out of 8-5/8" stub.
9. 150 sacks cement, 130' plug, at 2100 (if not behind 8-5/8").
10. 10 sacks at surface with marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage, TITLE Production Engineer DATE August 20, 1975

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: