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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1970

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☒GAS
WELL ☐

OTHER-

2. Name of Operator

The Superior Oil Company

3. Address of Operator

P. O. Box 1900, Midland, Texas 79701

4. Location of Well

UNIT LETTER C 1830 FEET FROM THE West LINE AND 660 FEET FROMTHE North LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Elkan "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

KB 4147, DF 4145, GR 4132

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Upper Penn. Zone 10,385-93 with 4 JSPP on January 21, 1970.

Acidized Upper Penn. Perforations 10,385-93 with 750 gallons 15% MCA acid on January 22, 1970. Swab tested well January 23, 1970 through January 25, 1970, recovered 68 barrels load oil and 134 barrels new oil with first new oil on January 23, 1970. Acidized Upper Penn. Perforations 10,385-93 with 2000 gallons 15% regular acid plus 4000 gallons CRA acid on January 25, 1970. Swab tested well January 25, 1970 through January 28, 1970 with well making excessive amount of salt water. Squeezed Upper Penn. Perforations 10,385-93 with 91 sacks Incor cement through perforations with maximum and final pressure 3500#. Completed at 5:35 P.M. January 29, 1970. Ran in hole with 4-5/8" bit on tubing and tagged top of cement plug at 10,238', after WOC approximately 45 hours, drilled cement and cement retainer. Tested squeeze with 1000#, OK. Reperforated Upper Penn. Zone 10,385-93 with 4 JSPP on February 4, 1970. Swabbed 40 barrels load oil and well swabbed down with no entry on February 5, 1970. Acidized Upper Penn. Perforations 10,385-93 with 750 gallons 15% MCA acid on February 5, 1970. Swab tested well February 5, 1970 through February 25, 1970 with first new oil after squeeze February 6, 1970. Pulled tubing and packer. Ran Baker Model "B" tension anchor and 2" seating nipple on 2-3/8" tubing. Ran 2" x 1-1/4" x 22' pump and rods. Set pump at 10,350'. Well on production 4:00 P.M. March 7, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

T. D. Clay

TITLE

Production Engineer

DATE

March 9, 1970

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

