

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>		8. Farm or Lease Name <b>Elkan "A"</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>1830</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>34</b> TOWNSHIP <b>13-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB: 4147, DF: 4145, GR: 4132</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 10,500' on January 14, 1970. Ran Schlumberger Gamma Ray-Sonic and Induction Electrical Log to 10,495'. Ran 10,500' of 5-1/2", 17#, K-55 & N-80 casing to total depth and cemented with 500 sacks Class "C" Diamix "M". Final pressure 2000 psi. Cement job completed 12:01 P.M. January 16, 1970. Tested casing with 1800 psi for 30 minutes, OK. Landed casing, removed BOP. Installed casing head and tested to 3000 psi, OK. Ran temperature survey and found top of cement at 8550' outside of 5-1/2" casing. Ran in hole January 20, 1970 with 4-5/8" bit and casing scraper on 2-3/8" tubing. Tagged top of cement plug at 10,436.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>T. D. Clay</b>	TITLE <b>Production Engineer</b>	DATE <b>January 22, 1970</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR</b>	DATE <b>1/23/1970</b>
CONDITIONS OF APPROVAL, IF ANY:		