

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>		8. Farm or Lease Name <b>Elkan "A"</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1830</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>34</b> TOWNSHIP <b>13-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB: 4147, DF: 4145, GR: 4132</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4 inch casing shoe at 400 feet. Drilled 11 inch hole to total depth of 4500 feet on 12-15-69. Ran 8-5/8 inch, 32#, J-55 ST&C casing to 4500 feet. Cemented casing with 541 sacks Class "C" Diamix "M" with 135 sacks Stratacrete, 20 sacks gel and 54 sacks salt followed by 225 sacks Class "C" Diamix "M", FP 1800#. Completed at 6:10 P.M. 12-15-69. Landed casing, installed casing head and tested to 3000 psi. Installed blowout preventers. Tested Hydril to 2500 psi, rams and kellycock to 3000 psi, casing to 1800 psi for 30 min. Ran BJ temperature survey, found top of cement at 2200 feet outside of 8-5/8 inch casing. Drilled out of 8-5/8 inch casing at 9:15 A.M. 12-17-69 after waiting on cement for 39 hours and 5 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **T. D. Clay**

TITLE **Production Engineer**

DATE **December 18, 1969**

APPROVED BY **[Signature]**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE