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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 11 10 38 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Elkan "A"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C 1830 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB - 4148		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Elkan "A" No. 1 Well was spudded at 6:45 P.M. on December 5, 1969. Drilled 15" hole to total depth of 400'. Ran 11-3/4", 42#, H-40, ST&C casing to 400', circulated 20 minutes, cemented with 400 sacks Class "H" cement containing 2% calcium chloride. Cement job completed at 4:20 P.M. 12-6-69, with final press of 1200 psig and no cement returns. Ran 1" pipe outside of 11-3/4" casing in 15" drilled hole and found top cement at 60 feet from surface. Filled outside of 11-3/4" casing to surface with 40 sacks Class "H" cement containing 3% CaCl. Cement job through 1" pipe with cement to surface completed at 8:15 A.M. on 12-7-69. Installed casinghead and blowout preventer. Tested blowout preventer and casing to 1000 psig for 30 minutes. Ran 11" bit to top of cement at 353' inside of 11-3/4" casing. Drilled out of 11-3/4" casing shoe at 8:15 A.M. December 8, 1969, after waiting on cement for 39 hours and 55 minutes and 24 hours after cementing through 1" pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. D. Clay TITLE Production Engineer DATE December 10, 1969
APPROVED BY Leslie D. Clements TITLE Director DATE 1969
CONDITIONS OF APPROVAL, IF ANY: