

1070

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Jones State
Address of Operator P. O. Box 235, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE south LINE AND 1730 FEET FROM THE west LINE, SECTION 14 TOWNSHIP 12S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat (Undes.)
15. Elevation (Show whether DF, RT, GR, etc.) 4154' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 was drilled to a TD of 13,000'. No commercial production was encountered and the well was plugged as follows:

- 1. 35 sx plug 13,000 - 12,870'.
- 2. 70 sx plug 11,330 - 11,223'.
- 3. 50 sx plug 11,246 - 11,137'.
- 4. 35 sx plug 9,990 - 9,860'.
- 5. 25 sx plug 9,315 - 9,215'.
- 6. 25 sx plug 7,780 - 7,680'.
- 7. 25 sx plug 5,620 - 5,520'.
- 8. 25 sx plug 4,220 - 4,120' (8-5/8" shoe @ 4,175').
- 9. Cut 8-5/8" csg @ 1,417'.
- 10. 25 sx plug 1,402 - 1,327' (8-5/8" stub).
- 11. 25 sx plug 400 - 325' (13-3/8" shoe @ 387').
- 12. 5 sx plug in top.
- 13. Installed DHM.

Verbal permission to plug this well was obtained from Joe Ramey on 2-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Joe Ramey</i></u>	TITLE <u>Division Production Manager</u>	DATE <u>March 5, 1970</u>
APPROVED BY <u><i>William E. McGee</i></u>	TITLE <u>Oil</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		