COPIES RECEIVED								R	evised 1-	5 ·1-65 _	
TRIBUTION	+	.,,	MEXICO OIL C	ONSEDVAT	וטא כטא	MISSION		1	idicate Ty tate X	ype of Lease	Fee
· FE	++-	NEW M VELL COMPLE	TION OR RE	COMPLET	ION RE	PORT A	ND LO	G Sto		Gas Lease No	
3.S.	1 1 1	, LLL COM. 1-						3.51			
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ame of Operator	O Prod	lundan Comps	nv					1			
oastal States	Gas Proc	MCINE COmpa	**************************************							Pool, or Wild	cat
. 0. Box 235,	Midland,	Texas 797	701					Wi	ldcat	(Undes)	m
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LETTER K	_ LOCATED	FEET F	ROM THE	LINE	77/17	TITE	TITI		County	1111	
west Line of se	14	12S	34E N	MPM		XIII		Le		7777	77777
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2-1-69	-30-70		_	Ni I Gazal	4154	GR 23. Interva	ds . E.	otary Toc	ols	Cable Tools	
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13,000 Froducing Interval(s),	1	1,2481	m. Name		!				25	. Was Directi Made	onal Sur
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	ner Logs Run	aterolog an	d Laterole	(110-1111111111111111111111111111111111	rings set	in well)	NTING	RECORD	27. Wa	ıs Well ⊖ored	PULLE
Type Electric and Oti BHC Sont w/G	mer Logs Run R, Microl WEIGHT LE	aterolog an CA	d Laterole	HOLE SIZE		CEME		RECORD	27. Wa	No No	PULLE
Type Electric and Ott BHC Sontc w/GE CASING SIZE 13-3/8"	mer Logs Run R, Microl WEIGHT LE	CAB./FT. DEPT	ASING RECORD TH SET	HOLE SIZE	37	in well) CEME 5 8x8	Class	"H"	27. Wa	NO AMOUNT	PULLE
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Type Electric and Ott BHC Sontc w/GE CASING SIZE 13-3/8"	mer Logs Run R, Microl WEIGHT LE	CAB./FT. DEPT	ASING RECORD TH SET	HOLE SIZE	37	5 8X8 0 8X8	Class	,,C,,		No AMOUNT None 1417	PULLE
Type Electric and Ott BHC Sontc w/GE CASING SIZE 13-3/8"	mer Logs Run R, Microl WEIGHT LE	CAB./FT. DEPT	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1	37	5 8X8 0 8X8	Class	"C"	NG RECC	No AMOUNT None 1417	PULLE ER SET
Type Electric and Oti BHC Sont & w/GI CASING SIZE 13-3/8" 8-5/8"	mer Logs Run R, Microl WEIGHT LE	aterolog an CA 3./FT. DEPT 387° 4175°	ASING RECORD TH SET	HOLE SIZE 7-1/2" 1	37	5 8X8 0 8X8	Class	,,C,,	NG RECC	No AMOUNT None 1417	
Type Electric and Oti BHC Son&c w/GE CASING SIZE 13-3/8" 8-5/8"	weight Li 48# 24 & 3	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1	37 30	CEME 5 8X8 0 8X8	Class	TUBI	NG RECC	No AMOUNT None 1417' DRD PACK	ER SET
Type Electric and Oti BHC Son&c w/GE CASING SIZE 13-3/8" 8-5/8"	weight Le 48# 24 & 3	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1	37 30	CEME 5 8X8 0 8X8	Class Class	TUBI DEPTH	NG RECC	AMOUNT None 1417 PACK UEEZE, ETC	ER SET
Type Electric and Oti BHC Sont w/GE CASING SIZE 13-3/8" 8-5/8"	weight Le 48# 24 & 3	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1 ENT SCR	37 30	30. SIZE	Class Class	TUBI DEPTH	NG RECC	No AMOUNT None 1417' DRD PACK	ER SET
Type Electric and Oti BHC Son&c w/GE CASING SIZE 13-3/8" 8-5/8"	weight Le 48# 24 & 3	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1 ENT SCR	37 30 EEN	30. SIZE	Class Class	TUBI DEPTH	NG RECC	AMOUNT None 1417 PACK UEEZE, ETC	ER SET
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Type Electric and Oti BHC Son&c w/GE CASING SIZE 13-3/8" 8-5/8"	weight Le 48# 24 & 3	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM	A Laterole ASING RECORD TH SET 1	HOLE SIZE 7-1/2" 1 ENT SCR	37 30 EEN	30. SIZE	Class Class	TUBI DEPTH	NG RECC	AMOUNT None 1417 PACK UEEZE, ETC	ER SET
Type Electric and Oti BHC Sont w/GE CASING SIZE 13-3/8" 8-5/8" . SIZE . Perforation Record (A	mer Logs Run R, Microl WEIGHT LE 48# 24 & 3 TOP	Aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM and number)	ASING RECORD TH SET 1 SACKS CEM	HOLE SIZE 7-1/2" 1 ENT SCR 32. DI PRODUCTION	ACI	SIZE D, SHOT,	Class Class	TUBI DEPTH JRE, CEA	NG RECC	No AMOUNT None 1417 PACK UEEZE, ETC	ER SET
Type Electric and Oti BHC Son&c w/GE CASING SIZE 13-3/8" 8-5/8"	mer Logs Run R, Microl WEIGHT LE 48# 24 & 3 TOP	aterolog an CA B./FT. DEPT 387 4175 LINER RECORD BOTTOM	ASING RECORD TH SET 1 SACKS CEM	HOLE SIZE 7-1/2" 1 ENT SCR 32. DI PRODUCTION	ACI	SIZE D, SHOT,	Class Class	TUBI DEPTH JRE, CEA	NG RECC I SET MENT SQI AND KIN	AMOUNT None 1417 PACK UEEZE, ETC	ER SET
Type Electric and Oti BHC Sont w/GE CASING SIZE 13-3/8" 8-5/8" . SIZE . Perforation Record (A	mer Logs Run R, Microl WEIGHT LE 48# 24 & 3 TOP	Aterolog an CA 3./FT. DEPT 387' 10# 4175' LINER RECORD BOTTOM and number)	ASING RECORD TH SET 1 SACKS CEM Clowing, gas lift	HOLE SIZE 7-1/2" 1 ENT SCR 32. DI PRODUCTION, pumping — S	ACI EPTH INT	CEME 5 SX8 0 SX8 30. SIZE D, SHOT, ERVAL	Class	TUBI DEPTH JRE, CEA	NG RECO	No AMOUNT None 1417 PACK UEEZE, ETC	ER SET USED uut-in)
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Type Electric and Oti BHC Sont & w/GE CASING SIZE 13-3/8" 8-5/8" SIZE Perforation Record (A) ate of Test	weight Li 48# 24 & 3 TOP	Aterolog an CA 3./FT. DEPT 387 10# 4175 LINER RECORD BOTTOM and number) oduction Method (F	SACKS CEM Clowing, gas lift. Prod'n. For Test Period.	HOLE SIZE 7-1/2" 1 ENT SCR 32. Di PRODUCTION , pumping — S	ACI EPTH INT	30. SIZE D, SHOT, ERVAL Gas - M	Class	TUBI DEPTH JRE, CEA AMOUNT	MENT SQU AND KIN Well Statu	AMOUNT None 1417 PACK DRD PACK UEEZE, ETC ND MATERIAL As (Prod. or S)	ER SET USED
Type Electric and Oti BHC Sont w/GE CASING SIZE 13-3/8" 8-5/8" SIZE Perforation Record (A) ate First Production.	mer Logs Run. R, Microl WEIGHT LE 48# 24 & 3 TOP	Aterolog an CA 3./FT. DEPT 387 10# 4175 LINER RECORD BOTTOM and number) oduction Method (F	SACKS CEM Clowing, gas lift. Prod'n. For Test Period.	HOLE SIZE 7-1/2" 1 ENT SCR 32. Di PRODUCTION , pumping — S	ACI EPTH IN1 Nize and ty	30. SIZE D, SHOT, ERVAL Gas - M	Class	TUBI DEPTH JRE, CEA AMOUNT Water —	MENT SQUAND KIN Well Statu P&A - Bbl.	AMOUNT None 1417 PACK PACK UEEZE, ETC ND MATERIAL as (Prod. or Sh Gas—Oil R I Gravity — Al	ER SET USED
Type Electric and Oti BHC Sont w/GS CASING SIZE 13-3/8" 8-5/8" . SIZE . Perforation Record (A) ate First Production. ate of Test low Tubing Press.	weight Li 48# 24 & 3 TOP Interval, size of Casing Press	Aterolog an CA 3./FT. DEPT 387 4175 LINER RECORD BOTTOM and number) Choke Size Sure Calculated Hour Rate	SACKS CEM SACKS CEM Prod'n. For Test Period 24- Oil - Bbl.	HOLE SIZE 7-1/2" 1 ENT SCR 32. Di PRODUCTION , pumping — S	ACI EPTH IN1 Nize and ty	30. SIZE D, SHOT, ERVAL Gas - M	Class	TUBI DEPTH JRE, CEA AMOUNT Water —	MENT SQU AND KIN Well Statu	AMOUNT None 1417 PACK PACK UEEZE, ETC ND MATERIAL as (Prod. or Sh Gas—Oil R I Gravity — Al	ER SET USED
Type Electric and Oti BHC Sont & w/GE CASING SIZE 13-3/8" 8-5/8" SIZE Perforation Record (A) ate of Test	weight Li 48# 24 & 3 TOP Interval, size of Casing Press	Aterolog an CA 3./FT. DEPT 387 4175 LINER RECORD BOTTOM and number) Choke Size Sure Calculated Hour Rate	SACKS CEM SACKS CEM Prod'n. For Test Period 24- Oil - Bbl.	HOLE SIZE 7-1/2" 1 ENT SCR 32. Di PRODUCTION , pumping — S	ACI EPTH IN1 Nize and ty	30. SIZE D, SHOT, ERVAL Gas - M	Class	TUBI DEPTH JRE, CEA AMOUNT Water —	MENT SQUAND KIN Well Statu P&A - Bbl.	AMOUNT None 1417 PACK PACK UEEZE, ETC ND MATERIAL as (Prod. or Sh Gas—Oil R I Gravity — Al	ER SET USED
Type Electric and Oti BHC Sont & w/GE CASING SIZE 13-3/8" 8-5/8" . SIZE . Perforation Record (A) ate First Production. ate of Test low Tubing Press. 4. Disposition of Gas 5. List of Attachments	TOP Hours Tested Casing Press (Sold, used for	Aterolog an CA B./FT. DEPT 387 10# 4175 LINER RECORD BOTTOM BOTTOM and number) Choke Size Sure Calculated Hour Rate - fuel, vented, etc.,	SACKS CEM SACKS CEM Flowing, gas lift Prod'n. For Test Period 1 24- Oil - Bbl.	HOLE SIZE 7-1/2" 1 ENT SCR 32. Di PRODUCTION , pumping — S	ACI EPTH IN1 Nize and ty	30. SIZE D, SHOT, ERVAL Gas - M	Class	TUBI DEPTH JRE, CEA AMOUNT Water —	MENT SQUAND KIN Well Statu P&A - Bbl.	AMOUNT None 1417 PACK PACK UEEZE, ETC ND MATERIAL as (Prod. or Sh Gas—Oil R I Gravity — Al	ER SET USED
Type Electric and Oti BHC Sont & w/GE CASING SIZE 13-3/8" 8-5/8" SIZE Perforation Record (A) the First Production. ate of Test low Tubing Press. 4. Disposition of Gas	weight Li 48# 24 & 3 TOP Interval, size of Casing Press (Sold, used for Sold)	Aterolog an CA 3./FT. DEPT 387 10# 4175 LINER RECORD BOTTOM and number) coduction Method (F) Choke Size Sure Calculated Hour Rate - fuel, vented, etc.,	SACKS CEM SACKS CEM Flowing, gas lift. Prod'n. For Test Perion 1 24- Oil - Bbl.	HOLE SIZE 7-1/2" 1 ENT SCR 32. DI PRODUCTION , pumping - S or oil - E od G	ACI EEN ACI EPTH INT N ize and ty Bbl. as - MCF	CEME 5 SX8 0 SX8 30. SIZE D, SHOT, FERVAL	Class Class FRACTU	TUBI DEPTH JRE, CEN AMOUNT Water — Bbl.	MENT SQUENT SQUE	AMOUNT None 1417 PACK UEEZE, ETC ND MATERIAL Gas—Oil R Gas—Oil R I Gravity — Al By	ER SET USED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally crilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintur, licate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Canyon _ _____T. Ojo Alamo _ T. Salt _____ T. Strawn ___ ____ T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" _____ T. Atoka Pictured Cliffs ______ T. Penn. "D" ___ T. Yates_____ T. 11,952' Miss ____ T. Cliff House _____ T. Leadville ____ T. 7 Rivers _____ T. Devonian _ 12,950 __ T. Menefee ___ T. Madison____ T. Queen ____ T. Silurian T. Point Lookout _____ T. Elbert ____ T. Grayburg _____ T. Montoya ___ T. McCracken _____ T. McCracken ____ T. San Andres _____ T Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ T. Glorieta___ _____ T. McKee __ Base Greenhorn ______ T. Granite ____ Paddock _ T. Ellenburger _____ T. Dakota _____ T. ___ Т T. Gr. Wash _____ T. Morrison ____ T. ___ T. T. Granite _____ T. Todilto _____ T. ____ T. Tubb ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo ______ T. Bone Springs _____ T. Wingate ____ T. ____ T. T. Wolfcamp _____ T. __ T. Chinle _____ T. ____ T. Penn. _____ T. ___ T. Permian___ T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T T. _____

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
10,500 11,529 11,705 11,845 11,952 12,060 12,115 12,246 12,922 12,950	11705 11845 11952 12060 12115 12246 12922 12950	676 28	Rights only below 10,500° Lime w/streaks of shele Lime and shale Shele' Sand Lime Shele Lime and shele Lime and Chert Shele Delomite and chert				