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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jones State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat (Undes)

12. County

Lea

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Coastal States Gas Producing Company

Address of Operator

P. O. Box 235, Midland, Texas 79701

Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **south** LINE AND **1730** FEET FROMTHE **west** LINE OF SEC. **14** TWP. **12S** RGE. **34E** NMPM

15. Date Spudded

12-1-69

16. Date T.D. Reached

1-30-70

17. Date Compl. (Ready to Prod.)

-

18. Elevations (DF, RKB, RT, GR, etc.)

4154' GR

19. Elev. Cast in head

-

20. Total Depth

13,000'

21. Plug Back T.D.

11,248'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

25. Was Directional Survey Made

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

-

26. Type Electric and Other Logs Run

BHC Sonic w/GR, Microlaterolog and Laterolog

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	387'	17-1/2"	375 sxs Class "H"	None
8-5/8"	24 & 30#	4175'	11	300 sxs Class "C"	1417'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
- - -							

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

33. Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
- - -							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
-							

35. List of Attachments

Deviation Survey, NMOCC checklist

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE **Division Production Manager** DATE **April 20, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,529'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,932'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12,950'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10,500	11529	1029	Rights only below 10,500'				
11,529	11705	176	Lime w/streaks of shale				
11,705	11845	140	Lime and shale				
11,845	11952	107	Shale'				
11,952	12060	108	Sand				
12,060	12115	55	Lime				
12,115	12246	131	Shale				
12,246	12922	676	Lime and shale				
12,922	12950	28	Lime and Chert				
12,950	13000	50	Shale				
			Dolomite and chert				