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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-5024</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (80) State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>* Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4136' RKB</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

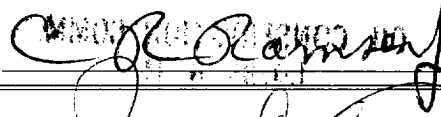
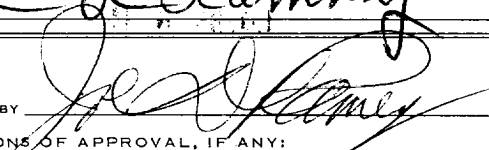
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began remedial operations on April 1, 1970. Perforated additional Saunders Lime porosity from 10,404'-10,420'. Acidised perforations with 750 gallons of 15% MCA. Cleaned well to pit. Reacidized with 4000 gallons of 20% chemically retarded acid at rate of 3.5 barrels per minute with 2600 psi. Completed well with 2" tubing and Baker Model "R" packer at 10,357'. Well now producing from perforations 10,404'-10,420', 10,468'-10,474' and 10,481'-10,488'. After clean-up well produced at following rates:

Date of Test	Length of Test	Choke Size	Flow Pres.	Oil Prod.	Water Prod.	Gas Prod.	GOR
4-7-70	24 hrs.	24/64"	530 psi	669 bbls.	- 0 -	1130 MCF	1689
4-10-70	24 hrs.	16/64"	790 psi	407 bbls.	- 0 -	673 MCF	1654

\* Field name of Tres Pajaritos has been requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Dist. Prod. Superintendent</b>	DATE <b>April 14, 1970</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>APR 17 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

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**APR 16 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**