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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5024	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company		8. Farm or Lease Name N. M. (80) State
3. Address of Operator Box 4815, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 14 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat * Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4136' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is presently capable of producing 320 BOPD, whereas, it is assigned an allowable of 351 barrels daily.

In an effort to increase the capacity of the well, Lone Star Producing Company proposes to perforate additional Saunders Lime porosity from 10,404'-10,420'. Perforations will be treated with 750 gallons of clean-up acid and tested. Additional stimulation, 4000 gallons of 20 per cent chemically retarded acid, will be performed if indicated.

* Field name of Tres Papalotes has been requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>G. R. Ramsey</i></u>	TITLE <u>Dist. Prod. Superintendent</u>	DATE <u>April 1, 1970</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		