

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5024	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat	
2. Name of Operator						11. County	
Lone Star Producing Company						Lea	
3. Address of Operator						12. State	
Box 4815, Midland, Texas 79701						N. M. (80)	
4. Location of Well						13. Section	
UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM						14. Township	
THE North LINE OF SEC. 33 TWP. 14 S RGE. 34 E NMPM						15. Date Spudded	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-4-69		1-15-70		1-28-70		4136' K.B.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,708'		10,663'		--		0-10,708'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
10,356' - 10,550' Saunders Line						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Neutron Porosity Log, Dual Ind. Laterlog, Sonic Gamma Ray, Proximity Microlog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	416'	17-1/2"	400 sx - Class H		None	
8-5/8"	24 & 32	4,530'	11"	500 sx - Lite Water & Incore		None	
5-1/2"	15.5 & 17	10,708'	7-7/8"	460 sx - Class H		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N.A.					2-3/8"	10,406'	10,406'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,468' - 10,474'; 12 holes, 0.47" 10,481' - 10,488'; 14 holes, 0.47"				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				10,468'-74' & 750 gals. 15% MCA			
				10,481'-88'			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-28-70		Flow				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-2-70	24	3/8"		449.88	710	- 0 -	1578
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
335 psig	Pkr.		449.88	710	- 0 -	43	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						--	
35. List of Attachments							
(DST's 3 & 4 failed) One (1) copy of DST's No. 1 - 6; One (1) copy of logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED C R Ramsey				TITLE Dist. Prod. Superintendent		DATE February 3, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2920'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3734'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4490'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6000'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7369'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8033'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9699'	T. _____	T. Chinle _____	T. _____
T. Saunders 10,356'	T. _____	T. Permian _____	T. _____
T. Penn. 10,550'	T. _____	T. Penn. "A" _____	T. _____
T. El Paso (Bough)	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Red Bed				
420	3,680	3260	Anhydrite & Salt				
3,680	4,403	723	Anhydrite				
4,403	8,100	3697	Lime				
8,100	8,522	422	Lime & Shale				
8,522	10,058	1536	Lime				
10,058	10,332	274	Lime & Shale				
10,332	10,708	376	Lime				



Lone Star Producing Company

ENGINEERING & PRODUCTION DEPARTMENT

West Texas District
Suite 300 Commercial Bank Tower Building
P. O. Box 4815
Midland, Texas 79701

C. R. RAMSEY
Dist. Prod. Supt.

J. D. OCHSNER
Dist. Engineer

February 3, 1970

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Joe D. Ramsey

Re: N. M. (80) State Well No. 1
Sec. 33, T-14-S, R-34-E
Lea County, New Mexico

Gentlemen:

Listed below is a record of all deviation surveys taken during the drilling of the above well.

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
123'	1/2	4780'	3/4
400'	1/2	4980'	1/2
940'	1/2	5340'	1/4
1440'	3/4	5895'	1/2
1915'	1	6115'	1/4
2415'	1	6600'	1/4
2840'	1-1/4	7030'	1/2
3302'	1	7111'	1/4
3500'	1-1/4	7440'	1/2
3990'	1-1/4	7695'	1/2
4400'	3/4	8055'	1/2
4525'	1	8500'	1-1/2



Texas Star Producing Company

Producing and Distributing Motion Pictures

1920-1921 Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

Produced by the Texas Star Producing Company

and

Distributed by the Texas Star Producing Company

1920-1921

Season

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
8833'	1-1/4	10,220'	2
9280'	2	10,700'	2
9870'	2-1/4		

Yours very truly,

C. R. Ramsey

C. R. Ramsey
Dist. Prod. Superintendent

CRR:vjd

Sworn and Subscribed to before me, this the 3rd day of February,
1970.

Merna J. Lawson

Notary Public in and for Midland
County, Texas