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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K 5024

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (80) State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 14S RANGE 34E N.M.P. 15. Elevation (Show whether DF, RT, GR, etc.) 4117' G.L.	10. Field and Pool, or Wildcat Wildcat 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> DST #1 & #2 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1 (10,400'-10,431') January 8, 1970

Gas to surface in 13 minutes; 1000' water cushion to surface in 36 minutes; oil to surface in 44 minutes. Flowed oil to pit for 16 minutes at 210 psi on 1/2" choke.
 IHMP - 4894 psi FFP - 2091 - 2810 psi (45 min.)
 Pre-Flow - 2259 psi (15 min.) FSIP - 3956 psi (120 min.)
 ISIP - 3956 psi (60 min.) FHMP - 4984 psi

DST #2 (10,440'-10,480') January 10, 1970

Gas to surface in 13 minutes; 1000' water cushion to surface in 100 minutes; oil to surface in 105 minutes. Flowed oil to test tank at rate of 25 bbls./hr. on 1/2" choke at 175 psi.
 IHMP - 4952 psi FFP - 825 - 1503 psi (150 min.)
 Pre-Flow - 1051 psi (15 min.) FSIP - 3878 psi (4 hrs. & 12 min.)
 ISIP - 3894 psi (90 min.) FHMP - 4905 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>C. R. Ramsey</i></u>	TITLE <u>Dist. Prod. Superintendent</u>	DATE <u>January 13, 1970</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		