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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5024	
7. Unit Agreement Name	
8. Farm or Lease Name N. M. (80) State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Lone Star Producing Company

3. Address of Operator
Box 4815, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B** **1980** FEET FROM THE **East** LINE AND **660** FEET FROM THE **North** LINE, SECTION **33** TOWNSHIP **14 S** RANGE **34 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4117' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **DST #3, 4, 5 & 6**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #3 (10,530'-10,560') January 12, 1970
No test - packer failure.

DST #4 (10,520'-10,560') January 13, 1970
No test - packer failure.

DST #5 (10,569'-10,610') January 14, 1970
Recovered 1000' water cushion and 75 barrels of salty sulphur water.
Pre-Flow - 1125 psi (15 min.) FFP - 1326 - 3178 psi (90 min.)
ISIP - 4043 psi (60 min.) FSIP - 4043 psi (180 min.)

DST #6 (10,660'-10,708') January 18, 1970
Recovered 1000' water cushion and 1300' of black water with strong sulphur odor.
Pre-Flow - 461 psi (20 min.) FFP - 554 - 1015 psi (90 min.)
ISIP - 4030 psi (67 min.) FSIP - 4030 psi (220 min.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.R. Ramsey* TITLE Dist. Prod. Superintendent DATE January 21, 1970

APPROVED BY *J.P. [Signature]* TITLE SUPERVISOR DISTRICT # DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____