NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		The second second
U.S.G.S.		5a. Indicate Type of Lease State Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
		mmmmmm.
SUN	DRY NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. cation for permit	
	ATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Lone Star Producing	Company	N. M. (80) State
3. Address of Operator		9. Well No.
Box 4815, Midland, T	exas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
B	1980 FEET FROM THE LINE AND FEET FROM	Wildcat
UNIT LETTER		
North	CTION 33 TOWNSHIP 145 RANGE 34E	
THE LINE, SE	CTION TOWNSHIP RANGE NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	h117' G.L.	Lea
		that Data
	k Appropriate Box To Indicate Nature of Notice, Report or C	NT REPORT OF:
NOTICE OF	INTENTION TO: SUBSEQUE	I REFORT OF
	PLUG AND ABANDON	ALTERING CASING
	PLUG AND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WORK		DUUC AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	

17-1/2" surface hole was spudded at 11:00 P.M., 12-4-69.

13-3/8" O.D. 48#, H-40 casing was set at 416', cemented with 400 sacks of Class H cement. Cement circulated. Waited on cement 18 hours. Tested 13-3/8" casing to 800 pei for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED El Ettation	Asst. Dist. Prod. Supt.	December 11, 1969
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE JPERVISOR DISTRICY	DATE