Energy, Minerais & Natural Resources

Kevisea July 28, 2000

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

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