Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. IRANSPORTATION 30-025-2339 Louington MXYY Reason(s) for Filing (Check proper box Other (Please explain) New Well Change in Transporter of: 260 BBIS Dry Gas Recompletion Oil Change in Operator SKIMOIL FROM SWD Well Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name 5hell Well No. Pool Name, Including Formation Kind of Lease (State, Federal or Fee Lease No. STATE JAN ANDRES SWD Location 1980 Feet From The NOR+h Line and 1980 Feet From The Township 145 34E Section Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Jenex Operating PO Box 308 Hobbs NM 88241 Name of Authorized Transporter of Casing head Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas If well produces oil or liquids, give location of tanks. Twp. l Sec. Rge. is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Oil Well Gas Well Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE **OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhls Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Signature 0

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Date Approved _

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAY 25 1995

2) All sections of this form must be filled out for allowable on new and recompleted wells.

MaR

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes