Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRANS	SPORT OIL	AND NAT	URAL GA	S	DI No			
Operator I & W	Well API No.									
14						-				
P.O. B	ox 939;	Laving	ton, NA	88260	· (Diagra avola	in l				
· · ·	-	hange in Tra		7 nan	r ir ieuse expui	ion of	127	Bbla 6	niac	
New Well	Oil `	Dry		Hudr	sportat ocarbon	s to g	$a\frac{\partial}{\partial co}$	n .5-2	7-92	
Change in Operator		Gas 🔲 Co								
change of operator give name										
•	IANDIEA	CE								
I. DESCRIPTION OF WELL Lesse Name Shell State				of Lease No. Federal or Fee						
Location Unit LetterK		80 Ea	et Errorn The	Southine	and /98	0 Fe	et From The	West	Line	
3.2			nge 34					LEA	County	
Section 10w										
II. DESIGNATION OF TR Name of Authorized Transporter of O		or Condensate		Address (Giv	address to wh	ich approved	copy of this f	orm is to be se	nt)	
I & W Tranas		n								
ame of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tv	vp. Rge.	ls gas actually	connected?	When	7			
f this production is commingled with	hat from any othe	r lease or poo	i, give commingi	ing order numi	per:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete Date Spudded		- (X) Label Compl. Ready to Prod.		Total Depth			P.B.T.D.			
	•			T- OW/O- P-						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casin	ng Shoe		
	CEMENTING RECORD									
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				ļ			 			
					<u>,,</u> ,,					
V. TEST DATA AND REQ	UEST FOR A	LLOWAB	LE			ahla fan sh	ia dansk or ba	for full 24 hos	ure l	
OIL WELL (Test must be a Date First New Oil Run To Tank	ter recovery of to		load oil and mus	Producing M	exceed top autethod (Flow, pr	owabie jor in ump, gas lift,	etc.)	jor jun 24 7101		
Date Lile Lea Oil Kith to 1808	Date of fea									
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
		±11.		<u> </u>			<u> </u>		****	
GAS WELL							10	Candanasa		
Actual Prod. Test - MCF/D	Length of	Cest		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTI	TCATE OF	СОМЫ	IANCE	1	<u> </u>			DD 4014	~	
I hereby certify that the rules and				-	ÖIL COI	NSERV	ATION	DIVISION	JN	
Division have been complied with and that the information given above				JUN 0 1'92						
is true and complete to the best of	my knowledge at	na belief.		Date	Approve	ed				
Michael O	(Des	M			\mathbf{P}_{i}	g. Signed aul Kaut	4			
Signature iichael D. C			nen	By_		Geologist	,			
Printed Name	uuv L.l.L_	1	itle	Title	ì					
Date 5-27-92.	(50		<u>-333/</u> none No.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date 5-27-92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.