

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23391
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHELL STATE SWD
8. Well No. # 1
9. Pool name or Wildcat SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>S.W.D.</u>	2. Name of Operator <u>I & W TRANSPORTATION</u>
3. Address of Operator <u>P.O. BOX 939 LOVINGTON, N.M. 88260</u>	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-91 '0' Psi on casing 220 PSI on tbq. Pumped 5 bbls. 9.8 brine down csg. @ 1/2 bbl. per minute @ 350 Psi. Shut down, pressure drop to 100 PSI in 1 minute csg. flowing 2" stem. Tubing pressure drop to 210 PSI. Rig up 55 Well Service, pump down tubing 60 bbls. @ 3 bbls. per minute @ 300 PSI pressure. Dropped to 0 PSI with 40 bbls pumped with 9.8 brine. Tubing on vacuum. (Maypole Packers, Amos Amerson) Release packer. Install B O P. Pump 230 bbls, 9.8 brine down casing @ 5 bbls per minute @ 100 PSI pumped 100 bbls dropped to '0' PSI. Pumped 30 bbls. 9.8 lb. brine down tubing @ 3 bbls. per minute, 300 PSI Dropped to '0' PSI. POH hole in 86 ft. down hole @ 2660'. Packer OK. Close well in.

10-22-91 Well head pressure '0' PSI. Pump 160 bbls. 9.8 brine. Well on vacuum. TIH with Baker Model 'AD' -1 packer. test tubing with 1000 PSI. Rig down BOP. pump 270 bbls. with 2% KCL & 1% ONONOX 6697A inhibitor. Pump in maxium pressure 260 PSI. Set packer @ 4373'. Pressure up to 300 PSI - 30 minutes. Test good. Well placed on injection.

J.R. Stribbling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Caudill TITLE Manager DATE 10-23-91
TYPE OR PRINT NAME MICHAEL D. CAUDILL TELEPHONE NO 396-3331

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

307 25 1991

