

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHELL STATE 94122
8. Well No. SHELL STATE S.W.D. # 1
9. Pool name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER S.W.D. <input type="checkbox"/>
2. Name of Operator <i>Sage Oil Company</i> I & W Transportation
3. Address of Operator P.O. Box 939 Lovington, N.M. 88260

4. Well Location Unit Letter <i>K</i> : <i>1980</i> Feet From The <i>South</i> Line and <i>1980</i> Feet From The <i>West</i> Line Section <i>32</i> Township <i>14 S.</i> Range <i>34 E</i> NMPM Lea County
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael D. Caudill* TITLE *Manager* DATE *7-18-89*

TYPE OR PRINT NAME *Michael D. Caudill* TELEPHONE NO. *396-3331*

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1989

RECEIVED

JUL 26 1969

CCB
HOBBS CTR

WORK-OVER

SHELL STATE "S.W.D." # 1

7-12-89

FOR: MR. MICHAEL D. CAUDILL

Rig up Fifty-Five Well Service Co.

Lay flow line--Clydes Roustabout Service

Casing pressure shut-in 260PSI. Tubing pressure shut-in 240 PSI. Pump 300 bbls 10# brine @ 2.5 bbls per min. @ 400 PSI. Pressure drop 80 lbs. to vacuum. Release packer. Install Blow Out Preventer. Pull Out of Hole. Send packer into Baker Oil Tools-Hobbs for repairs. Trip In Hole with 8 5/8" casing scrapper tp 4368.47. Pull Out of Hole; lay down scrapper. Close well in.

7-13-89

Zero (-0-) pressure on casing. Pick up Baker AD-1 packer with 20-28# rubber. Test tubing in hole with 2000 PSI.(Testers Inc.) to 4368.47. Seventy stands and a single. Pumped 120 bbls. 10# brine down casing and 30 bbls down tubing. Casing and tubing on vacuum. Rig down B.O.P. Set braden head slips, pack off tubing. Pumped 280 bbls of 2% XCL, Oxygen Scavenger and 1% Cronox 669-TA inhibitor. Set packer at 4369'97". String weight 22,000 # pulled 25,000#. Tested 30 Minutes at 360 PSI. No pressure loss-test okay. Put well on line.

NOTE: Replaced three (3) bad joints 2 7/8-J55 Tubing.

BY: J.R. Strickland

cc: OCD- Hobbs, N.M.

RECEIVED

JUL 26 1959

CCD
HOOBS OFFICE

