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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No. K-6508</p>
<p>1. <input checked="" type="checkbox"/> WELL <input type="checkbox"/> SANITARY <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator ETA Oil Producers</p>		<p>8. Name of Lessee Name Keith 707 JV-D</p>
<p>3. Address of Operator 104 South Pecos, Midland, Texas 79701</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER "I" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14-S RANGE 32-E NMPM.</p>		<p>10. Field and Pool, or Willcat Baum Upper Penn</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 4305 KB</p>		<p>12. County Lea</p>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

9-24-70 Re-spudded at 4:30 P.M. 9-21-70. Cleaned out to 3300' inside 8-5/8" casing. Cut and pulled damaged 8-5/8" casing @ 2826'. Ran 10-3/4" slip joint, nipples up 8-5/8" casing @ 10:00 A.M. 9-24-70.

9-27-70 Drilled out cement plugs and cleaned out to 10,140'. Ran 5-1/2" O.D., 17#, J-55 & N-80 casing set @ 10,140' w/300 sx. Plug down @ 6:30 P.M. 9-26-70. Now WOC.

9-28-70 After WOC 18 hrs. tested casing to 1500# for 30 min. - held OK. Now MORT & prep to complete.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER <u>L. D. Boyce</u>	TITLE <u>Drilling Manager</u>	DATE <u>9-29-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>10-1-70</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION COMM.
HOUSTON, TEXAS