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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-6508 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name | |
| DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> | | Keith 707 JV-D | |
| 2. Name of Operator | | 9. Well No. | |
| BTA Oil Producers | | 2 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| 104 South Pecos, Midland, Texas 79701 | | Baum Upper Penn | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER "I" LOCATED 1980 FEET FROM THE South LINE | | Lea | |
| AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 14-S RGE. 32-E NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | 20. Rotary or C.T. |
| 10125 | | Upper Penn | Rotary |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |
| 4293 GL, 4305 KB | Blanket on File | Unknown | On Approval |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17-1/2" | 11-3/4" | 42# | 408 | 400 | Circulated |
| 11" | 8-5/8" | 24#, 32# | 4098 | 450 | |
| 7-7/8" | 5-1/2" | 17# | 10125 | 300 | |

Re-entry of Sam Boren, Humble-Tulk #2. D&A 1-16-70.
Procedure:

Drill out cement to 1250' (8-5/8" stub).
Run slip joint & tie-in to 8-5/8" casing.
Drill out cement plugs to old TD 10,125'.
Run 5-1/2" OD, 17# casing to 10,125' & cement w/300 sx.

APPROVAL VALID
12-21-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Manager Date 9-17-70

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 21 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1970

OIL CONSERVATION
INCESS. R. L.

1.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

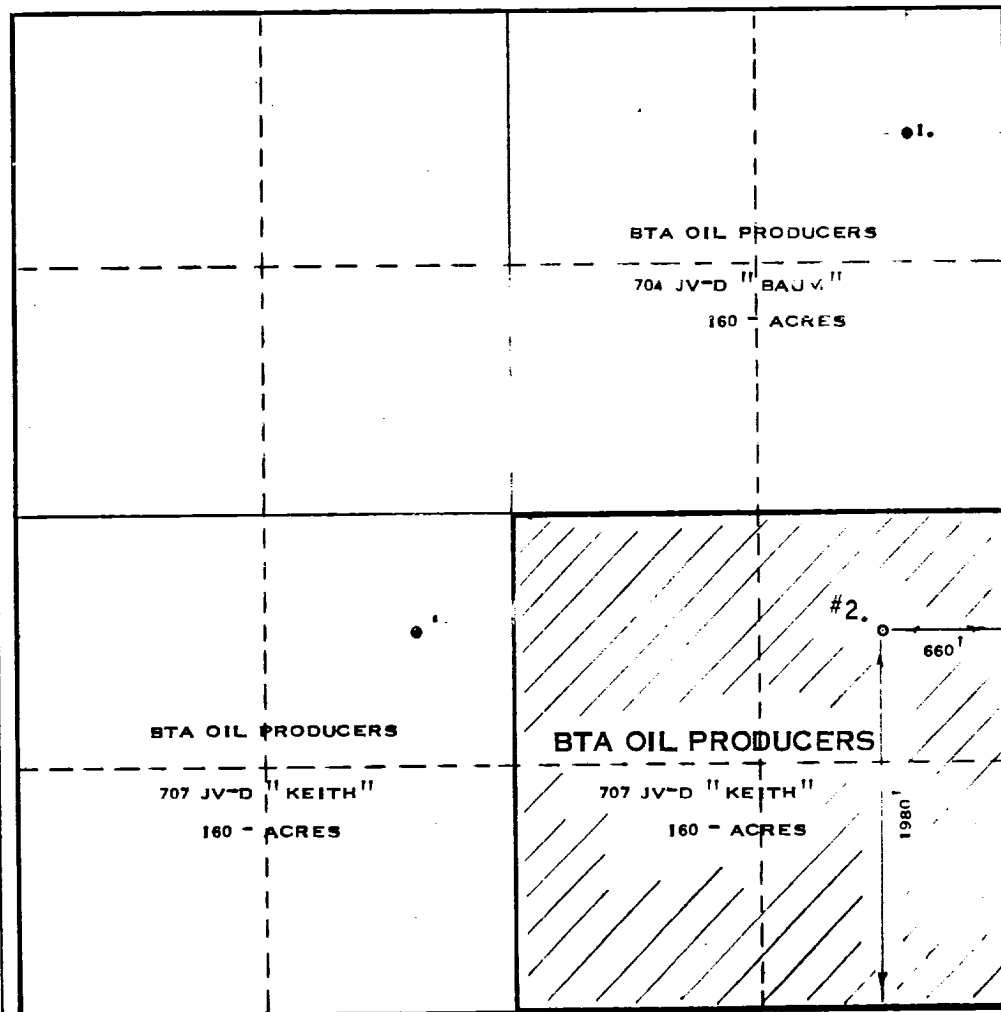
| | | | | | |
|---|---|---|--|----------------------|----------------------|
| Operator BTA OIL PRODUCERS | | | Lease 707 JV-D "KEITH" | | Well No. 2 |
| Unit Letter "I" | Section 2 | Township 14-S | Range 32-E | County LEA | |
| Actual Footage Location of Well: | | | | | |
| 1980 feet from the SOUTH line and | | 660 feet from the EAST line | | | |
| Ground Level Elev. 4293 | Producing Formation BOUGH-PENNSYLVANIAN | Pool BAUM UPPER PENN | Dedicated Acreage: 160 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Title **Drilling Manager**
 Company **BTA Oil Producers**
 Date **9-17-70**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **SEPTEMBER 17, 1970**
 Registered Professional Engineer and Land Surveyor
 Certificate No. **1510**