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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Bob Boren</u>		8. Farm or Lease Name <u>Public-Well</u>
3. Address of Operator <u>Box 953 Midland Texas 79701</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>1</u> , <u>660</u> FEET FROM THE <u>2</u> LINE AND <u>1980</u> FEET FROM THE <u>1</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat <u>Burn</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4293 GE</u>		12. County <u>San</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 12-13-69, 11 3/4 42# 180 casing set @ 408 with 400 sacks cement allowed to dry 24 hours before testing with 1000 psi with no drop. 8 5/8 casing set @ 3998 and cemented with 450 sacks. 8 5/8 casing program as follows: 32# E-55 from 2005 to 3998 24# E-55 set @ 0 to 2005. Cement allowed to dry 76 hours before testing 1000 psi with no drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lillian Jones</u>	TITLE <u>Agent</u>	DATE <u>June 8, 1970</u>
APPROVED BY <u>John A. Hines</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>7/17/1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 9 1970

OIL CONSERVATION COMM.
HOBBBS, N. M.