Division Accounting Manager

(7 !!!e)

(Date)

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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL GA	ς
LAND OFFICE		and our one place that the beautiful or	
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE Operator			
Sabine Corporation			
Address			
P. O. Box 3083 - Midla			
Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)	Nome Com
Recompletion	OI: Dry Ga	Change Operator Sabine Productio	
Change in Ownership	Casingnead Gas Conden		
f change of ownership give name nd address of previous owner			
-			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Paris State	2 Baum Upper I	Penn State, Federal o	State K-4480
Location			Mont
Unit Letter N; 66	50 Feet From The South Lin	e and 1980 Feet From Th	e West
Line of Section To	13S ownship Range	32E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation		P. O. Box 67, Monument, New Mexico 88265	
If well produces oil or liquids, P 36 13S 32E Yes 2/26/70			
give location of tanks.		<del></del>	2/26/70
f this production is commingled w	with that from any other lease or pool,	<del></del>	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorditions			2-5
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	, etc.)
Date - Het Men OH Man 10 Lanza	340 3. 1321		•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 6 1984 . 19	
		71111	
		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
eg <sup>*</sup> e s		TITLE	
Thelma Payne		This form is to be filed in co	
Thelma	Payne	If this is a request for allow	able for a newly drilled or despened
(Signature)		well, this form must be accompanied by a tabulation of the deviation	

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FEB 1 1984

MOSAS OFFICE

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