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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State K-4480	
7. Unit Agreement Name	
8. Farm or Lease Name	
Paris State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Baum Upper Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Sabine Production Company
3. Address of Operator
P. O. Box 3083 - Midland, Texas 79702
4. Location of Well
UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 13-S RANGE 32-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4299' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Plug back & Perforate Upper Zone	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-80 MI&RU

8-16 POOH - rods, pump & tbq. Set CIBP @ 9737'. Perf'd (Upper Penn) 9552-64. Set Model "R" Pkr @ 9359 & 300 jts 2-7/8" tbq. TP 9421. Prep to acidize.

8-18 Ac 9552-64 w/1000 gal 15% HCL, 0 psig, flushed w/2% KCL. Reset pkr w/20,000#. Swbg back load (178 bbls).

8-19 FL @ 7700' - Ac w/3000 gal 15% HCL, 4800 psig & blew hole in tbq. Replaced jts and spotted acid @ perfs & Ac 0.3 to 0.6 BPM @ 500 psig.

8-20 Recovered load & swbd dry.

8-21 Ran GR, Collar Log & reperf'd 9552-64 w/1 JSPF (13 holes). Ran in hole w/4 jts of tail pipe, Model "R" Pkr & 2-7/8" tbq @ 9570'. Ac w/1,000 gal 15% HCL. Op by-pass on pkr. Circ & spotted ac to perfs. Closed by-pass & Ac Penn @ 1.0 to 0.8 BPM & 3500 psig.

8-22 Swbd load. FL-7000'. Unset pkr & POOH. Ran in w/Baker tbq anchor & 2-7/8" tbq & set anchor @ 9,528'.

8-23 Ran pump & rods - put on prod.

8-24 Pmpg 100% water thru

9-5 FL @ 9,333'. CP 4 psig. P/O BOPD + 176 BWPD. Will continue to pump, if no oil show will SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thelma Payne</u>	TITLE <u>Production Supervisor</u>	DATE <u>9-8-80</u>
APPROVED BY <u>John Runyan</u>	TITLE _____	DATE <u>SEP 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		