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NEW MEXICO OIL CONSERVATION COMMISSION

EB 12 1970
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4480	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bell Petroleum Company		8. Farm or Lease Name Paris-State	
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER "N" , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 13-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4299.6' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

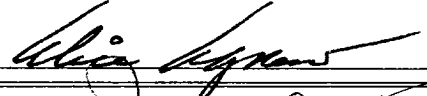

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforations & acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/29/70** Ran 318 jts 17# 5-1/2" csg set @ 9970'/400 sx Incoor + 2% Gel & 8# Salt/sx, 3/4" GFR2; plug down 10:00 P.M. WOC 18 hrs; tested to 1000# for 30 mins - okay; released rig.
- 2/9/70** TD 9970' Logged & perforated @ 9846-51-52-53-54-55-73-74-75-76-77'.
- 2/11/70** TD 9970' A/4500 gals 20% NE; spotted 200 gals over perfs - - went to vacuum; inj 4300 gals @ avg rate of 5.7 BPM; pressures ranged from 2700-2900#; ISI: 0#; total load 250 bbls; subg; prep to complete.
- 2/12/70** TD 9970' SD to install pump equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Supervisor	DATE 12 February 1970
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		