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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4480	
7. Unit Agreement Name	
8. Farm or Lease Name	
Paris State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Braz Upper Perm	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Roll Petroleum Company
3. Address of Operator
P. O. Box 1538 - Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>nn</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4299.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/3/70 Spudded.

1/4/70 Ran 10 jts 5 1/2" ST&C Ltd. Service 13-3/8" csg set at 387'/400 ex Reg. + 2% CaCl₂; circ approx 50 sx; plug down 5:00 P.M.; pressured to 1000# for 30 mins - tested okay; WOC 12 hours.

1/10/70 Ran 59 jts (1799.19') 32# J-55 and 73 jts (2272.16') 2 1/2" J-55 8-5/8" csg (total 4071.35') set at 4055'/300 ex Class "C" + 2% CaCl₂; plug down 7:10 P.M.; pressured to 1000# for 30 mins - tested okay; WOC 12 hours. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 14 January 1970

PROVED BY [Signature] TITLE DATE Jan 16 1970

CONDITIONS OF APPROVAL, IF ANY: