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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L - 984</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Pan Am B St.</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>
2. Name of Operator <b>Cactus Drilling Corporation of Texas</b>
3. Address of Operator <b>P.O. Drawer 71, San Angelo, Texas 76901</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1651.5</b> FEET FROM THE <b>west</b> LINE, SECTION <b>17</b> TOWNSHIP <b>13.S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>G L 4268 KB4279</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1 - 4 - 70 Drld. 15" Hole to 420' Cmt'd 11 3/4" - 42# Csg at 420' with 400 Sx. Class C 2% CaClg. Circ. out 50 Sx. W. O. C. 18 Hrs. Tested 11 3/4" to 800 psi OK. Drld. 11" hole to 3970. Cmt'd 8 5/8-24# & 32# - K55 Csg. at 3970' with 200 Sx. Class H followed by 200 Sx. Class H 2% CaClg. Plug down 1:45 A.M., 1-11-70 WOC 20 Hrs. Tested 8 5/8 to 1000psi - OK. Drilled 7 7/8 Hole to TD 9756. DST 9608-60. Rec. 370' Ho & G C Mud. DST 9700-57. Rec 90' mud DST 9606-9756. REC. 180' mud 720' O & G C mud, 360' H O & G C mud (containing 50 S W) Ran GR-SWN & IES log. Spotted cmt Plugs as follows: 25sx at 9756', 25sx. 8945, 25sx. 7565', 25sx. 5385', 25 sx. 3970'. Ran Free Point- cut 8 5/8 Csg. with Dialog Jet cutter at 1077'. Pulled and laid down 35 Jt. 1077' of 8 5/8 - 24# K 55 Csg. Spotted 25 sx. cmt at 1077', 25 sx. @ 420', 10 sx. in top 11 3/4" at surface. Installed dry hole marker. P & A complete @ 6:00 P.M. 2-4-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jim Franklan*

TITLE Secretary

DATE February 6, 1970

APPROVED BY *John W. Remyson*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: