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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L. - 984

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Pan Am B St.

2. Name of Operator
Cactus Drilling Corporation of Texas
3. Address of Operator
P.O. Drawer 71 San Angelo, Texas 76901

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **11** LOCATED **34** FEET FROM THE **11515** LINE AND **11515** FEET FROM THE **11515** LINE OF SEC. **17** TWP. **17** RGE. **17** NMPM

12. County
Lea

15. Date Spudded **1-4-70** 16. Date T.D. Reached **1-31-70** 17. Date Compl. (Ready to Prod.) **P & A 2-4-70** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 4268 KB 4279** 19. Elev. Casinghead

20. Total Depth **9756y** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **all** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR - SWN, IES 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	420	15	400 Sx.	0
8 5/8	24,32	3970	11	400 Sx.	1077

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)
None - Dry Hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production **None - Dry** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Jim Franklin** TITLE **Secretary** DATE **February 6, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1645	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2540	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3940	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5385	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7565	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8945	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)	9716	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1645	1645	Sd, Shale				
1645	2540	895	Anhy, salt, sh.				
2540	3940	1400	Sd, sh, anhy.				
3940	5385	1445	Dolo, anhy.				
5385	7565	2180	Dolo, shale				
7565	8945	1380	Dole, shale				
8945	9756	811	Ls, shale				