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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-622

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amini Oil Corporation	8. Farm or Lease Name Tenneco B State
3. Address of Operator 400 Wall Towers West- Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F, 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Cerca, Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4147 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-11-70 Moved in casing pulling unit. Spotted a 20 sx. cement plug at 10,400' and filled hole w/ mud.
- 12-12-70 Spotted a 24 sx. cement plug at 10,400' and filled hole w/mud.
- 12-19-70 Shot 5-1/2" casing at 7675'. Worked pipe. Shot 5-1/2" casing at 7480', and spotted a 30 sx. cement plug from 7475' to 7365'.
- 12-21-70 Spotted a 30 sx. cement plug from 4350' to 4260'.
- 12-26-70 Shot 8-5/8" casing at 2500'. Shot 8-5/8" casint at 1205'. Started pulling 8-5/8" casing.
- 12-27-70 Ran 2-3/8" OD tubing to 1250' and spotted a 50 sx. cement plug from 1250' to 1127'. Pulled tubing to 380' and spotted a 30 sx. cement plug at 380'. Set a 10 sx. cement plug in top of the 12-3/4" surface casing and installed marker.

Note: The New Mexico Oil Conservation Commission will be notified when the location has been cleaned up and is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ewen Patton TITLE Agent DATE January 12, 1971
APPROVED BY John W. Ramsey TITLE Geologist DATE 1/12/71
CONDITIONS OF APPROVAL, IF ANY: