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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 622

1a. TYPE OF WELL
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Tenneco "B" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Amini Oil Corporation
3. Address of Operator
400 Wall Towers West - Midland, Texas 79701

12. County
Lea

4. Location of Well
UNIT LETTER F LOCATED 2086 FEET FROM THE North LINE AND 2086 FEET FROM

THE West LINE OF SEC. 8 TWP. 14-S RGE. 34-E NMPM
15. Date Spudded
1-6-70
16. Date T.D. Reached
1-31-70
17. Date Compl. (Ready to Prod.)
3-1-70
18. Elevations (DF, RKB, RT, GR, etc.)
4147 GR
19. Elev. Casinghead

20. Total Depth
10,521'
21. Plug Back T.D.
10,474'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0' to 10,521'
Cable Tools

25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray Sonic & Depth Control
27. Was Well Cored
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,426' to 10,431.5' - Penn

28. CASING RECORD (Report all strings set in well)
CASING SIZE
12-3/4
8-5/8
5-1/2
WEIGHT LB./FT.
32.38
24 & 32
17
DEPTH SET
368
4341
10,521
HOLE SIZE
17-1/2
11
7-7/8
CEMENTING RECORD
375 sacks
400 sacks
400 sacks
AMOUNT PULLED
None
None
None

29. LINER RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN
30. TUBING RECORD
SIZE
2-7/8
DEPTH SET
10,460
PACKER SET
None

31. Perforation Record (Interval, size and number)
Perforated with (8) 0.43" holes from
10,426' to 10,431.5'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10,426 to 10431.5
10,426 to 10431.5
AMOUNT AND KIND MATERIAL USED
1000 gal. 15% N.E.
Acid
10,000 gal. 15% CRA

33. PRODUCTION
Date First Production
3-1-70
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2" X 1-1/4" X 29' Rod Pump
Well Status (Prod. or Shut-in)
Producing
Date of Test
3-17-70
Hours Tested
24
Choke Size

Prod'n. For Test Period
50
Oil - Bbl.
46
Gas - MCF
25
Water - Bbl.
920
Gas - Oil Ratio
Flow Tubing Press.

Casing Pressure
15
Calculated 24-Hour Rate
50
Oil - Bbl.
46
Gas - MCF
25
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Jimmy Johnson
35. List of Attachments
Gamma Ray Sonic, C-104, C-103, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED
Green Broom
TITLE
Agent
DATE
3-23-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2868
T. 7 Rivers _____
T. Queen 3620
T. Grayburg _____
T. San Andres 4300
T. Glorieta 5800
T. Paddock _____
T. Blinbry _____
T. Tubb 7245
T. Drinkard _____
T. Abo 7924
T. Wolfcamp 9608
T. Penn. 10,346
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Redbeds				
1800	2820	1020	Redbeds, Shale & Salt				
2820	3008	188	Sand & Shale				
3008	4300	1292	Shale, Lime & Anhydrite				
4300	7246	2946	Lime, Dolomite, Shale				
7246	7377	131	Shale & Sandy Shale				
7377	9650	2273	Lime, Dolomite, & Shale				
9650	10521	871	Lime and Shale				
<div style="text-align: center;"> OIL CONSERVATION COMM. HOBBS, N. M. MAR 25 1970 RECEIVED </div>							