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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-1516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "DM" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4264 (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4104'

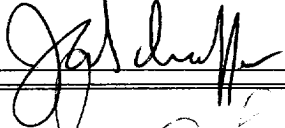
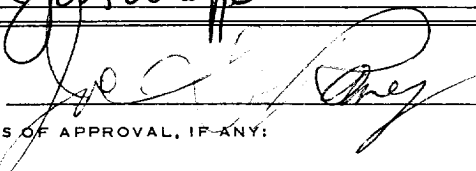
11-3/4" O.D. 42# H-40 casing set @ 365'

Ran 4085' (132 joints) 8-5/8" O.D. 24#, 28# and 32# casing and set @ 4103'.

Cemented w/665 sx. (1480 cubic feet) TLW W/4% gel and 5# gilsonite per sack followed by 200 sx (274 cubic feet) Southwestern Class "C" w/10# salt per sack. Approx. temp. of Class "C" cement slurry - 40°, est. formation temp. - 102°, est. Class C strength in 15-1/2 hrs WOC - 2460 PSI. Plug @ 4053'. Job complete 9:00 PM, January 28, 1970.

Tested 8-5/8" O.D. casing w/1500# for 30 minutes from 12:30 PM to 1:00 PM, January 29, 1970. Tested OK. Drilled out cement plug and retested w/1500# for 30 minutes from 2:00 PM to 2:30 PM, January 29, 1970. Tested OK. Job complete 2:30 PM, January 29, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE January 30, 1970.
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE 1-30-70
CONDITIONS OF APPROVAL, IF ANY:		