

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG-1516</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico "DM" State</b>
9. Well No. <b>1</b> <b>NCT-2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>13-S</b> RANGE <b>33-E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4264' (GR)**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 365'

Spudded 15" hole 6:00 AM, January 23, 1970

Ran 343' (13 joints) 11-3/4" O.D. 42# H-40 casing and set @ 365'. Cemented w/250 sx. (330 cubic feet) Southwestern Class "C" w/1% CaCl and 1/4# Flocele per sack. Cement circulated. Plug @ 334'. Approx. cement slurry temp. 50°, est. formation temp 64°, est. cement strength in 12-1/2 hours WOC 1100 psi. Job complete 4:00 PM, January 23, 1970.

Tested 11-3/4" OD casing w/600# for 30 minutes from 4:30 AM to 5:00 AM, January 24, 1970. Tested OK. Drilled out cement plug and retested w/600# for 30 minutes from 5:30 AM to 6:00 AM, January 24, 1970. Tested OK. Job complete 6:00 AM, January 24, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE January 27, 1970  
APPROVED BY [Signature] TITLE Superintendent DATE JAN 28 1970  
CONDITIONS OF APPROVAL, IF ANY: