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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
0G-1516

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **660** FEET FROM **Lea**
15. Date Spudded **January 16, 1970** 16. Date T.D. Reached **February 8, 1970** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **4269 (DF)** 19. Elev. Casinghead **4264'**
20. Total Depth **990'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools** Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 5 1/2" OD casing W/2 Holes @ 9742'. 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **BHC Acoustilog - Dual Induction** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	363'	5"	250 sx	None
8 5/8"	24, 28, 32	4146'	10 5/8"	865 sx	None
5 1/2"	17	9900'	7 5/8"	765 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 5 1/2 OD casing W/2 Holes @ 9742'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **May 16, 1970** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - Hydraulic Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **May 16, 1970** Test Interval **25** Flow Rate **32** Oil - Bbl. **TSTM** Gas - MCF **307** Water - Bbl. **TSTM** Gas - Oil Ratio **40.2***

Flow Tubing Press. **050' SILVAM** Casing Pressure **32** Calculated 24-Hour Rate **TSTM** Oil - Bbl. **307** Gas - MCF **40.2*** Water - Bbl. **40.2*** Oil Gravity - API (Corr.) **40.2***

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Warren Petroleum Co. 882400 J10** Test Witnessed By **V. T. Johnson**

35. List of Attachments **M. A. ZHEDU**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. Schaffer** TITLE **Assistant District Supt.** DATE **May 18, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1625	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1790	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2416	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2565	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3460	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andre 3950	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5422	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7597	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8154	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1570	1570	Redbed				
1570	3770	2200	Anhy & Salt				
3770	4146	376	Anhy				
4126	7602	3456	Lime				
7602	8554	952	Lime & Shale				
8554	9257	703	Lime				
9257	9338	81	Lime & Shale				
9338	9443	105	Lime & Chert				
9443	9625	182	Lime & Shale				
9625	9900	275	Lime				
	9900		Total Depth				
	9847		Plug Back Total Depth				

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MAY 18 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**