								Form C-10	
DISTRIBUTION								Revised 1	
SANTA FE		NEW	MEXICO OII	CONS	ERVATION C	COMMISSION	5α.		Type of Lease
FILE		WELL COMPLE	TION OR F	RECO	MPLETION	REPORT AN	D LOG	State X	Fee
U.S.G.S.							] ".		Gas Lease No.
LAND OFFICE			, `					)G-1516	***************************************
OPERATOR									
									ement Name
la, TYPE OF WELL	-			_			7.	Onit Agree	ement Mamé
	O1L WE	GAS WELL	DR	RY 🗌	OTHER			Farm or L	ease Name
b. TYPE OF COMPLET		PLUG	DIFF.						
WELL OVER					OTHER	-		<b>MOXI</b> Well No.	so "DM" State
2. Name of Operator									NCT+1
TEXACO In 3. Address of Operator	lC.						10.	Field one	d Pool, or Wildcat
							, , , , , , , , , , , , , , , , , , ,	azv J J	Dann
P. O. Box	c 728 - Ho	bbs. New M	BX1CO E	882 <b>4</b> 0		<u> </u>		THIN'	
4, Education of won									
					LIVE IND	CCA ==	ET FROM		
UNIT LETTER	LOCATED	990 FEET	FROM THE SOL	atn	LINE AND	17777		County	
		30 O B	cs 00 D	NMPM				T 0.3	
THE <b>West</b> Line of 51	16. Date T.D.	Reached 17. Date	e Compl. (Read	dy to Pr	od.) 18. Ele	evations (DF, R	KB, RT, GR,	etc.) 19. H	Elev. Cashinghead
i		1				4269 (DE	·-		H26M1
January 16, 197	21. Ph	ug Back T.D.	22. If I		Compl., How	23. Intervals Drilled B	· Rotary To	ools	Cable Tools
0001				ngle	<u>-</u>	Diffied 1	≥ agna		None
24. Producing Interval(s)	, of this comple	tion - Top, Botto	m, Name	HR-				2	5. Was Directional Survey Made
Perforate	R 5 1/2 <sup>H</sup> (	OD casing W	/2 Holes	@ 97	421.				
								0.7 W	as Well Cored
26. Type Electric and Ot	her Logs Run							27. W	ds well Coled
BHC Acon	stilog -	Dual Induct	ion			. 115		N	<u> </u>
28.	<del>-</del>				ort all strings s				AMOUNT PULLED
CASING SIZE	WEIGHT LB		HSET		ESIZE	CEMEN	TING RECORE	<u> </u>	
11 3/4"	42	363			11	250_s			None
8 5/8H	24, 28,		1	-	5/8"				None None
5 1/2"		0000							
1	17	9900	-	<del></del> 1	5/8"	765 €	<b>X</b>		None
00	17				5/8 <sup>II</sup>			ING RECO	
29.		LINER RECORD		·············		30.	TUB	ING RECO	
29. SIZE	тор		SACKS CEI	·············	SCREEN		TUB	ING RECO	ORD
		LINER RECORD		·············		30.	TUB		ORD
SIZE	тор	LINER RECORD BOTTOM		·············	SCREEN	30.	TUB	H SET	PACKER SET
SIZE  31. Perforation Record (1	TOP Interval, size a	LINER RECORD  BOTTOM  nd number)	SACKS CEI	MENT	SCREEN  32. A	30. SIZE	TUB DEPT ACTURE, CE	H SET	PACKER SET
SIZE	TOP Interval, size a	LINER RECORD  BOTTOM  nd number)	SACKS CEI	MENT	SCREEN  32. A	30. SIZE	TUB DEPT ACTURE, CE	H SET	PACKER SET  UEEZE, ETC.
SIZE  31. Perforation Record (1	TOP Interval, size a	LINER RECORD  BOTTOM  nd number)	SACKS CEI	MENT	SCREEN  32. A	30. SIZE	TUB DEPT ACTURE, CE	H SET	PACKER SET  UEEZE, ETC.
SIZE  31. Perforation Record (1	TOP Interval, size a	LINER RECORD  BOTTOM  nd number)	SACKS CEI	MENT	SCREEN  32. A	30. SIZE	TUB DEPT ACTURE, CE	H SET	PACKER SET  UEEZE, ETC.
SIZE  31. Perforation Record (1	TOP Interval, size a	LINER RECORD  BOTTOM  nd number)	SACKS CEI	MENT	SCREEN  32. A	30. SIZE	TUB DEPT ACTURE, CE	H SET	PACKER SET  UEEZE, ETC.
SIZE  31. Perforation Record (1	TOP Interval, size a	BOTTOM  BOTTOM  nd number)  asing W/2 is	SACKS CEI	MENT 742 PROD	SCREEN  32. A DEPTH I	SIZE  SIZE  CID, SHOT, FR	ACTURE, CE	MENT SQI	PACKER SET  UEEZE, ETC. ND MATERIAL USED
SIZE  31. Perforation Record (I	Interval, size a	BOTTOM  nd number)  asing W/2 induction Method (Figure 1)	SACKS CEI	PROD	SCREEN  32. A DEPTH I	SIZE  SIZE  CID, SHOT, FR	ACTURE, CE	MENT SQI	PACKER SET  UEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)
SIZE  31. Perforation Record (i  Perforate 5	Interval, size a	BOTTOM  nd number)  asing W/2 induction Method (Figure 1)	sacks cer	PROD	SCREEN  32. A DEPTH I  UCTION ing — Size and	SIZE CID, SHOT, FR	ACTURE, CE	MENT SQUE AND KIN	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)
SIZE  31. Perforation Record (i  Perforate 5	Interval, size a	BOTTOM  nd number)  asing W/2 induction Method (Figure 1)	SACKS CEI	PRODU	SCREEN  32. A DEPTH I	SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas - MCF	ACTURE, CE AMOUNT	MENT SQUE AND KIN	PACKER SET  UEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)  ducing  Gas—Oil Ratio
31. Perforation Record (1  Perforate 5  33.  Date First Production  Date of 49 st 16  May 16 197	TOP  Interval, size a  1/2 OD c	LINER RECORD  BOTTOM  nd number)  asing W/2 in  duction Method (Figure 1)  chapter Size	sacks cell loles 9 lowing, gas lif	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32	30. SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas MCF  TSTM	ACTURE, CE AMOUNT	MENT SQI	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  dueing  Gas—Oil Ratio  TSTM
31. Perforation Record (1  Perforate 5  33.  Date First Production	TOP  Interval, size a  1/2 OD c  Proceeding Press  Casing Press	LINER RECORD  BOTTOM  nd number)  asing W/2 in  duction Method (Figure 1)  chapter Size	loles 9  lowing, gas lifter Prod'n. Frest Per.  24- Oll - Bb.	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MG	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  War	ACTURE, CE AMOUNT  Water -	MENT SQI	PACKER SET  UEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)  ducing  Gas—Oil Ratio
31. Perforation Record (1)  Perforate 5  33.  Date First Production  Date of 197  Flow Tubing Press.	TOP  Interval, size a  1/2 OD c  Proc Pu  Casing Press	BOTTOM  BOTTOM  asing W/2 in the Size  Calculated Hour Rate	sacks cell loles 9 lowing, gas lif	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  War	TUB DEPT  ACTURE, CE AMOUNT  Water -  ter - Bbl.  307	MENT SQI	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  dueing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)
31. Perforation Record (In Perforate 5  33. Date First Production  Date of Post 16  Flow Tubing Press.  34. Disposition of Gas (	Proceedings of the second seco	BOTTOM  BOTTOM  asing W/2 in the Size  Calculated Hour Rate	loles 9  lowing, gas lifter Prod'n. Frest Per.  24- Oll - Bb.	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MG	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  War	TUB DEPT  ACTURE, CE AMOUNT  Water -  ter - Bbl.  367 Test W	MENT SQI F AND KIN Well Status - Bbl. Oil	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  ducing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)
31. Perforation Record (a Perforate 5  33. Date First Production  Date of 49st 6  May 16, 197  Flow Tubing Press.  34. Disposition of Gas (	TOP  Interval, size a  1/2 OD c  Proc Pu  Casing Press	BOTTOM  BOTTOM  asing W/2 in the Size  Calculated Hour Rate	loles 9  lowing, gas lifter Prod'n. Frest Per.  24- Oll - Bb.	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MG	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  War	TUB DEPT  ACTURE, CE AMOUNT  Water -  ter - Bbl.  307	MENT SQI F AND KIN Well Status - Bbl. Oil	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  dueing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)
31. Perforation Record (In Perforate 5  33. Date First Production  Date of Post 16  Flow Tubing Press.  34. Disposition of Gas (	Proceedings of the second seco	duction Method (Figure Calculated Hour Rate	loles 9  lowing, gas lifter Prod'n. Frest Per.  24- Oll - Bb.	PRODI	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MG	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  War	TUB DEPT  ACTURE, CE AMOUNT  Water -  ter - Bbl.  367 Test W	MENT SQI F AND KIN Well Status - Bbl. Oil	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  ducing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)
31. Perforation Record (In Perforate 5  33.  Date First Production  Date of Perforate 5  Flow Tubing Press.  34. Disposition of Gas (In Perforate 5)  35. List of Attachments	Proceeding Proceeding Proceeding Press	duction Method (Figure Calculated Hour Rate	lowing, gas lifter Prod'n. F. Test Per. 24- Oil - Bb.	PRODUCT.	SCREEN  32. A DEPTH I  UCTION ing — Size and  Oil — Bbl.  32 Gas — MC TSTM	30. SIZE  CCID, SHOT, FR  NTERVAL  type pump)  Gas MCF  TSTM  CF  War	Water - ter - Bbl. 307 Test W	Well Status  Bbl.  Oil  Oil  T. Jol	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  dueing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)  39
31. Perforation Record (a Perforate 5  33. Date First Production  Date of 49st 6  May 16, 197  Flow Tubing Press.  34. Disposition of Gas (	Proceeding Proceeding Proceeding Press	duction Method (Figure Calculated Hour Rate	lowing, gas lifter Prod'n. F. Test Per. 24- Oil - Bb.	PRODUCTOR OF THE PRODUCT OF THE PROD	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MC TSTM	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  CF War	TUB DEPT  ACTURE, CE AMOUNT  Water - 307  Test W  W  W  My knowledge	Well Status  Bbl.  Oil  Oil  T. Jol	PACKER SET  UEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)  chacing Gas—Oil Ratio  TSTM  Gravity — API (Corr.)  By  chason
31. Perforation Record (In Perforate 5  33.  Date First Production  Date of Perforate 5  Flow Tubing Press.  34. Disposition of Gas (In Perforate 5)  35. List of Attachments	Proceeding Proceeding Proceeding Press	duction Method (Figure Calculated Hour Rate	sacks certification in the same state of this for the same state of the sam	PRODUCT, pump	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MC TSTM	30. SIZE  CCID, SHOT, FR  NTERVAL  type pump)  Gas MCF  TSTM  CF  War	Water -  ter - Bbl.  307 Test W  www.www.www.www.www.www.www.www.www.w	Well Status  Bbl.  Oil  itnessed E  and belies	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  s (Prod. or Shut-in)  dueing  Gas—Oil Ratio  TSTM  Gravity — API (Corr.)  39
31. Perforation Record (In Perforate 5  33.  Date First Production  Date of Pst 16  May 16, 197  Flow Tubing Press.  34. Disposition of Gas (In Perforate 1)  35. List of Attachments	Proceeding Proceeding Proceeding Press	duction Method (Figure Calculated Hour Rate	lowing, gas lifter Prod'n. F. Test Per. 24- Oil - Bb.	PRODUCT, pump	SCREEN  32. A DEPTH I  UCTION ing — Size and Oil — Bbl. 32 Gas — MC TSTM	30.  SIZE  CID, SHOT, FR  NTERVAL  type pump)  Gas — MCF  TSTM  CF War	Water -  ter - Bbl.  307 Test W  www.www.www.www.www.www.www.www.www.w	Well Status  Bbl.  Oil  Oil  T. Jol	PACKER SET  UEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)  chacing Gas—Oil Ratio  TSTM  Gravity — API (Corr.)  By  chason

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## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Anhy 1625 T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_ \_\_\_\_\_ T. Penn. "B" T. Salt \_\_\_\_\_1780 T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_\_ Salt \_\_\_\_\_\_2416\_\_ \_\_\_\_\_ T. Atoka \_\_\_ B. T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ T. Yates 2565 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Montoya \_\_\_\_\_\_T. Mancos \_\_\_\_\_\_T. McCracken \_\_\_\_ T. Grayburg T. Simpson T. Gallup T. Ignacio Qtzte T. San Andres 950 T. Glorieta 5422 T. McKee Base Greenhorn T. Granite T. Paddock \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_ T. T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. T. Tubb T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Abo \_\_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_\_ T. Wingate \_\_\_\_\_\_ T. \_\_\_\_ T. T. Wolfcar 154 T. T. Chinle \_\_\_\_\_ T. \_\_\_\_\_T. \_\_\_\_\_T. Permian \_\_\_\_\_\_T. T. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn "A" \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1570 3770 4126 7602 8554 9257 9338	1570 3770 4146 7602 8554 9257 9388 9443 9625 9900 9900	1570 2200 376 3456 952 703 81 105 182 275	Redbed Anhy & Salt Anhy Lime Lime & Shale Lime & Shale Lime & Chert Lime & Shale Lime Total Depth Plug Back Total Depth				
v.	c						MAY 18 1970 ONSERVATION COMM. HOBBS, N. M.