NO. OF COFIES RECEIVED		Dec. O had
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE		C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.s.g.s.		5a. Indicate Type of Lease
		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
OFERAIOR		OG-1516
	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'DM' State NCT-
3. Address of Operator P.O. Box 728, Hobbs	New Mexico 88240	9. Well No. 1
4. Location of Well		
-	990 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West Line, se	CTION 21 TOWNSHIP 13-S RANGE 33-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4269 (DF)	Lea
^{16.}		
	k Appropriate Box To Indicate Nature of Notice, Report or Ot INTENTION TO:	her Data T REPORT OF:
Ē.		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	the state of the s
	OTHER Perforate	X
OTHER		
17 Describe Propaged of Completed	i Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1 103.		estimated date of starting any proposed
	TOTAL DEPTH 9900'	
	Plug Back Total Depth 9847'	
	5-1/2" OD casing set at 9900'	
1. Perforate 5-1/2"	OD casing w/2 JSPI at 9737, 42, 47 and 52'.	
2. Ran 2-3/8" OD tub:	ing w/packer and set at 9672'. Acidize w/1000 cm	1 15% NEA in 2 equal
STAGES W/S DAIL S	Calers between stages. Treat perforations w/1000	gal treated prod
water w/IIU gal s	cale inhibitor followed by 10 bbls treated prod.	step and 2500 gale
15% Unisol-2 iron	-stabilized acid. Overflush w/50 bbls treated pro	arer and the Salt
3. Acidize w/5000 ga	1s 28% NEA and overflush w/5000 gals treated water	the states.
follows: First st	tage 100# Benzoic acid blk, 1500 gals 28% NEA and	1500 gale anorelinet
Second stage 200#	Benzoic acid blk, 1500 gals 28% NEA and 1500 gals	TAAN Rate Overities.
stage, 300# Benzoi	ic acid blk, 2000 gals 28% NEA and 2000 gals over	Fluch
4. Ran cement retain	er and set at 9574".	
. Squeeze perforations 9737' to 9752' w/125 ax Class C coment w/.4% Halida 9 and 125 av		
Class C cement w/f	5# salt and 6# No. 3 sand per sack. Complete 4:30	DM Newsp 10 1000 Igttae 2 900 TS2 8X
WOC 20 hours.		, tut serun 15 TAAO
	nd cament to 9748' PBTD. Tested casing to 1000#	tested OK
7. Perforare 51/20	4 JSPI at 9739' and 9745'. Acidize w/100 (Cont'd)	0 gals 15% NEA.
18. I hereby certify the informat	•	
18. I hereby certify tore informat	ion above is true and complete to the best of my knowledge and belief.	
18. I hereby certify torbe informat	ion above is true and complete to the best of my knowledge and belief. Assistant District	
	ion above is true and complete to the best of my knowledge and belief.	DATE May 18, 1970
	AM Assistant District Superintendent	
	ion above is true and complete to the best of my knowledge and belief. Assistant District Superintendent TITLE	
	AM Assistant District Superintendent	DATE May 18, 1970 MAY 18 1970
SIGNED AUTOMOSA	Ion above is true and complete to the best of my knowledge and belief. Assistant District Superintendent TITLE UPERVISOR DISTRICT	MAY 18 1976

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MAY 18 1970 OIL CONSERVATION COntrol . HOBBS, N. M.

CONTROL TO PREVENUE

C-103 (Cont'd)

New Mexico 'DM' State NCT-1 No. 2

- 8. Pulled tubing and hydraulic pump. Drilled out cement from 9748-9752'. Clean out hole to 9824'.
- 9. Ran cement retainer and set at 9565'.
- Squeezed casing perforations 9739-9745' w/150 sx Class C cmt w/6# sand & 6# salt per sack. Drilled retainer and cement to 9746'.
- 11. Perforate 5-1/2" casing w/2 holes at 9742'.
- 12. Acidize w/1600 gals 15% NE Acid.
- 13. Ran tubing w/packer and set at 9680'.
- 14. Swab and test. Place well on production.

Sec. 1988

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OIL CONSERVATION - 1. HOBBS, N. M.