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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-523	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "34"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Tulk (Penn)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Coastal States Gas Producing Company
3. Address of Operator
P. O. Box 235, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>710</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4293' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1109.)

1. Ran 313 jts 2-3/8" tbq & set 25 sxs plug @ 9000-8900'.
2. Shot off 5-1/2" csg. @ 7716', pulled 5-1/2" csg.
3. Ran tbq. to 7700'. Set 35 sxs plug 7700-7600'.
4. Set 35 sxs plug @ 5440-5340'.
5. Set 50 sxs plug @ 4115-3985'.
6. Shot off 8-5/8" csg. @ 2840', pulled csg. & set 70 sxs plug @ 2890-2790' w/tbg.
7. Set 70 sxs plug @ 1400-1300'.
8. Set 80 sxs plug @ 391-291'.
9. Set 10 sxs plug @ 10 - surface.
100 bbls. 9.5% brine gel placed between plugs.
10. Set DHM and cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Hummel TITLE Division Production Manager DATE 5/3/72
APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE SEP 5 1972
CONDITIONS OF APPROVAL, IF ANY:

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MAY 4 1972

OIL CONSERVATION COMM.
HOBBS, N. M.