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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-523

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name ---
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State "34"
3. Name of Operator Coastal States Gas Producing Company	9. Well No. 1
4. Address of Operator P. O. Box 235, Midland, Texas 79701	10. Field and Pool, or Wildcat Undes. Tulk (Penn)
4. Location of Well INITIAL LETTER H LOCATED 1980 FEET FROM THE north LINE AND 710 FEET FROM	12. County Lea
THE east LINE OF SEC. 34 TWP. 14S RGE. 32E NMPM	

15. Date Drilled 3-2-70	16. Date T.D. Reached 3-27-70	17. Date Compl. (Ready to Prod.) 4-1-70	18. Elevations (DF, RKB, RT, GR, etc.) 4293' GR	19. Elev. Casinghead 4293'
20. Total Depth 10,050'	21. Plug Back T.D. 9986'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools X Cable Tools	
24. Intervals (if any), of this completion - Top, Bottom, Name 9744-62' -Penn				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Induction Laterolog and Microlog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	366'	17-1/2"	350 sxs Class "H"	---
8-5/8"	24 & 32#	4050'	11"	300 sxs Class "C"	---
5-1/2"	17#	10,050'	7-7/8"	250 sxs Class "C"	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9560'	9560'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
9744-62'	500 gal 28%, 1500 gal 15%		
	5000 gal 7-1/2%		

33. PRODUCTION							
Date First Production 4-1-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-2-70	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period →	Oil - Bbl. 348	Gas - MCF 285	Water - Bbl. 50	Gas - Oil Ratio 820:1
Flow Tubing Press. 200#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 348	Gas - MCF 285	Water - Bbl. 50	Oil Gravity - API (Corr.) 41.8°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be connected to Warren Plant	Test Witnessed By Karl Oden
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35. List of Attachments C-104, C-123, Deviation Survey and Dual Induction Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Joe P. Lawrence* TITLE **Division Production Manager** DATE **April 3, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reoperated well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1485'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2536'	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3984'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6888'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abs 7610'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8974'	T.	T. Chinle	T.
T. Penn. 9300'	T.	T. Permian	T.
T. Cisco (Bough C) 9850'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1485	1485	Shale and sand				
1485	1580	95	Anhydrite				
1580	2536	956	Salt				
2536	3984	1448	Sand, shale and Anhydrite				
3984	5660	1676	Dolomite				
5660	6060	400	Dolomite with shale				
6060	6200	140	Dolomite with sand				
6200	7610	1410	Dolomite with some shale				
7610	8100	490	Dolomite and shale				
8100	9300	1200	Dolomite				
9300	9520	220	Lime and shale				
9520	10050	530	Lime				