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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. OG-4779</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 14S RANGE 34E NMPM.</p>	<p>7. Unit Agreement Name --</p> <p>8. Farm or Lease Name Hobbs "P"</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Und. E. Saunders-Permo Penn.</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 4146' DF</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and abandoned as follows:

- Moved in and rigged up workover rig 6-14-70. Pulled tubing and packer.
- Ran cast iron bridge plug on wireline and set at 9988'. Dumped 2 sacks cement on top of plug filling back to 9882'.
- McCullough ran free point indicator. Cut off 5-1/2" OD casing at 8550' and pulled 265 joints (8532' LTM).
- Ran tubing and spotted cement plugs as follows:
 - 50 sacks at 8600' (across stub of 5-1/2" casing)
 - 25 sacks at 8100' (Abo)
 - 25 sacks at 5960' (Glorieta)
 - 50 sacks at 4310' (bottom of 8-5/8" casing)
 - 10 sacks at surface
- Set 4" pipe as dry hole marker.
- All intervals not cemented were filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 25, 1970

APPROVED BY J. R. Avent TITLE DATE

CONDITION OF APPROVAL, IF ANY: