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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LOCATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Skelly Oil Co
3. Address of Operator Any
4. Location of Well Midland, Texas 79701
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE it LINE, SECTION 20 TOWNSHIP 14S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 86-4779
7. Unit Agreement Name
8. Farm or Lease Name Hobbs "P"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated E. Southern-Pecos Perm.
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

16. <input type="checkbox"/> REMEDIAL WORK	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> RARELY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> OR ALTER CASING	<input type="checkbox"/> OTHER	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER		OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been done:

- Moved in and rigged up completion unit 5-8-70.
- Ran tubing and bit and drilled out cement to 10,495'.
- Pulled tubing and bit and ran "PFC" log.
- Perforated 5-1/2" OD casing 10,425-10,431' with 12 shots.
- Ran tubing and packer. Acidized with 500 gals. BDA acid.
- Swabbed and tested, recovering no commercial quantities of oil or gas.
- Treated perforations 10,425-10,431' with 4,000 gals. 28% Super "X" HCL acid. Flushed with 4,000 gals. treated water and 59 bbls. fresh water.
- Swabbed and tested, recovering no commercial quantities of oil or gas.
- Pulled tubing.
- Perforated 5-1/2" OD casing 10,455-10,476' with 9 shots. Ran tubing with packer at 10,442'.
- Had communications with upper perforations in attempting to load tubing. Pulled tubing and packer and set E-Z drill retainer at 10,420'.
- Squeezed perforations 10,425-10,476' with 125 sacks cement. Pulled tubing. WOC 24 hours.
- Perforated 5-1/2" OD casing 10,416-10,420' with 8 shots.
- Ran tubing and set packer at 10,372'. Acidized perforations 10,416-10,420' with 500 gals. 15% "BDA" acid. Swabbed and tested with no commercial quantities of oil or gas present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 4, 1970
APPROVED BY J. R. Avent TITLE SUPERVISOR DISTRICT DATE 10/8/70
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUL 1 1970

OIL CONSERVATION COM.
 WASHINGTON, D.C.

We propose to plug and abandon this well as follows:

- 1) Run tubing open-ended and spot 25 sacks cement 10,420-10,220'.
- 2) Shoot 5-1/2" OD casing at approximately 8500' and pull.
- 3) Run tubing and spot cement as follows:
 - 25 sacks across stub of 5-1/2" OD casing
 - 25 sacks 8100-8030' (Abo)
 - 25 sacks 5960-5890' (Glorieta)
 - 25 sacks 4300-4230' (bottom of 8-5/8" OD casing)
 - 25 sacks 840-810'
 - 25 sacks 400-370' (bottom of 13-3/8" OD casing)
 - 10 sacks in top of 13-3/8" casing.
- 4) Set marker.
- 5) All intervals not cemented will be filled with heavy mud-laden fluid, wt. 10.0#.