

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **S.W.D. Injection Well**

Name of Operator
Petro-Lewis Corporation

Address of Operator
P.O. Box 8338, Midland, Texas 79703

Location of Well
UNIT LETTER **J**, **1830** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **28** TOWNSHIP **14 S** RANGE **34 E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name New Mexico 85 S.W.D.
9. Well No. 1
10. Field and Pool, or Wildcat Water Disposal
11. Elevation (Show whether DF, RT, GR, etc.) 4121 GL
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed to pull tbg. and hydratest tbg. to repair tbg. leak
Pulled 4392' of 2 3/8 tbg. & packer
Tested tbg. to 4,000, replaced 3 bad jts.
Circ. CSG w/250 bbls of water & packer fluid
Set packer w/12 pts. tension & flange well head
Press. test tbg. CSG. annulus to 350# well bled to 300# in 45 min.
Put well back on injection
Packer set @ 4300'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom McInerney TITLE Lead Lease Oper. DATE 3-24-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

DATE **MAR 26 1986**

CONDITIONS OF APPROVAL, IF ANY: