Form C-108 Revised 3-1-68

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR			ADDRESS					
Elk 011 Company				P. 0. Box 310, Roswell, N.M. 88201				
New Mexico(85)			Tres P	Tres Papalotes Penn			Lea	
UNIT LETTER	; »	VELL IS LOCATED	180FEET F	ROM THE	East	INE AND	30 FEET FROM THE	
South LINE, SECTION		WNSHIP 145		•	NMPM.			
	40		AND TUBING DA	4 E TA				
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME	NT	TOP OF CEME	NT	NT TOP DETERMINED BY	
	10 0/08		150					
	13_3/8"	412'	450 400 Lite		Circulated			
24# & 32#	8 5/8 "	4540'	100 Class C		_910'		lculated	
TUBING			NAME, MODEL AND E	, MODEL AND DEPTH OF TUBING PACKER				
Proposed Setting	2 3/8"	4520*	2 3/8" x 8	5/8"	Baker @ 450	יר		
NAME OF PROPOSED INJECTION FORM	ATION		TOP OF FORM	MATION	Baker @ 450	BOTTOM OF	FORMATION	
San Andres Is injection through tubing, casing, or annulus?		DEREORATION	S OR OPEN HOLE! P	3'		5994	i994'	
						CTION		
Tubing (Interior P) IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER I	S NO, FOR WHAT PURPO	SE WAS WELL CRIGIN	ALLY DR	11LED?	HAS WELL E	VER BEEN PERFORATED IN ANY THAN THE PROPOSED INJEC-	
No	No Origin		ally drilled to Penn (D		rv)		TON ZONE?	
LIST ALL SUCH PERFORATED INTERVA	LS AND SACKS OF C	EMENT USED TO SEAL (OFF OR SQUEEZE EAC	н				
DEPTH OF BOTTOM OF DEEPEST		DEPTH OF BOTTOM OF	F NEXT HIGHER	<u> </u>		P OF NEXT LO	WED	
FRESH WATER ZONE IN THIS AREA 200' ANTICIPATED DAILY MINIMUM	WATER ZONE IN THIS AREA 200' PATED DAILY MINIMUM MAX'MUM		OIL OR GAS ZONE IN THIS AREA NONE		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Penn 10,420-1(),550 NJECTION TO BE BY GRAVITY OR APPROX. PRESSURE (FSI) SSURE?		,550	
INJECTION VOLUME (BBLS.) 250 100	500	Close		-			1200	
ANSWER YES OR NO WHETHER THE FO ERALIZED TO SUCH A DEGREE AS TO E	LLOWING WATERS AN E UNFIT FOR DOMES	REMIN- WATER	TO BE DISPOSED OF NATU		SSUTE AL WATER IN DISPO-	ARE WATER	ANALYSES ATTACHED?	
OCK, IRRIGATION, OR OTHER GENERAL USE		Yes		.l	Yes	No		
C. A. Fort, Box 1085 IST NAMES AND ADDRESSES OF ALL	OPERATORS WITHIN	ONE-HALF (12) MILE OF	THIS INJECTION WEL	_ L				
John M. Kelly, Bo	x 310, Rosv	vell. New Mex	1co 38201					
Lone Star Produci	ng Company	<u>Box 4815, M</u>	idland, Texi	as	79701			
Sun Oil Company,	Roy 1861 M	Hidland Tova	s 79701					
	<u>DUA 1001, 1</u>	Indiana, Iena	377/01					
HAVE COPIES OF THIS APPLICATION B SENT TO EACH OF THE FOLLOWING?	EEN SURFACE OW	NER	EACH OPERAT	OR WITH	IN ONE-HALF MILE			
SEAL TO EACH OF THE FOLLOWING?	Yes		OF THIS WELL					
ARE THE FOLLOWING ITEMS ATTACHED THIS APPLICATION (SEE RULE 701-B)	TO PLAT OF ARE	A	ELECTRICAL			DIAGRAMMA	TIC SKETCH OF WELL	
I hereby of	L	formation above is t	true and complete		hoot of a l i		Yes	
i nereby ce	/			to the	best of my knowl			
· -) · · · · · ·	Acres 111			President			December 22, 1975	
(Signature)		(Title)				(Date)		

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.