

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-5272</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (85) State</b>	
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1830</b> FEET FROM THE <b>South</b> LINE, SECTION <b>28</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Tres Papalotes</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4121.2' Ground</b>	12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>DST #2 &amp; #3</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**DST No. 2 (10,478'-10,544') - May 6, 1970**

Recovered 3813' of sulphur water, no show of oil or gas.

Pre Flow - 92 - 551 psi (15 min.)  
ISIP - 3896 psi (70 min.)  
FFP - 551 - 1778 psi (105 min.)  
FSIP - 3896 psi (240 min.)

**DST No. 3 (Straddle Test, 10,344'-10,466') - May 7, 1970**

Recovered 130' of drilling mud, no show of oil or gas.

Pre Flow - 46 psi (20 min.)  
ISIP - 92 psi (63 min.)  
FFP - 46 psi (65 min.)  
FSIP - 138 psi (165 min.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Chatain TITLE Asst. Dist. Prod. Supt. DATE May 11, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 13 1970  
CONDITION OF APPROVAL, IF ANY: