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I tome of operator  I consider the producting Company  I considered Square Producting Company  I considered Productin	b. Type of Well	<u>.</u>	DEEPEN	PLUG	BACK					
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Agreed Departure  Row 1,05, Midd and, Texas 79701  Location of Well  1830  183										
See   1855, Midland, Texas 79701   1980	Lone Star Producin	ng Company				_	1.5.1.1.1.1.1			
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10,600' Saunders Lime Rotary  11. Discriptions (Show which PERT, etc.)  12. Kind & Status Plus. Bend 218. Drilling Company  12. Approx. Date Work will start  12. PROPOSED CASING AND CEMENT PROGRAM.  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP.  17-1/2" 13-3/8" 18 100 100 100 Surface - Cir.  11" 8-5/8" 21, & 32 1,500' 500 3700'  7-7/8" 5-1/2" 15.5 & 17 10,600' 160 91,00'  Proposed Drilling Program:  1. Drill 17-1/2" surface hole. Set and cement 13-3/8" casing.  2. Install double rear type and Hydril BOP equipment (3000 psi W.P.).  Test surface casing and BOP equipment to 800 psi.  3. Drill 11" hole to 1,550'. Set and cement 8-5/8" casing at 1,550'.  Test BOP equipment and intermediate casing to 1500 pst.  1. Drill 7-7/8" hole to 10,600'. If production is indicated, 5-1/2" casing will be run and cemented with sufficient cement to protect all prospective pay sections.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED LIS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED STATE USE)  (This space for State Use)  (This space for State Use)  APPROVED BY A Carry 11 TILE  11TILE Dist. Prod. Superintendent  Date April 2, 1970		4444444	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<i>HHHH</i>	777777	HHhm	441;		
A Clearly Manual Company  10,600' Saunders Lime Rotary  121. Rind & Storus Play, Bond 213. Delilling Company  122. Approx. Date Work will start  Sharp Drilling Company  13.  PROPOSED CASING AND CEMENT PROGRAM.  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 18 100 100 Surface - Cir.  11" 8-5/8" 21, & 32 1,500' 500 3700'  7-7/8" 5-1/2" 15.5 & 17 10,600' 160 9100'  Proposed Drilling Program:  1. Drill 17-1/2" surface hole. Set and cement 13-3/8" casing.  2. Install double ram type and Hydril BOP equipment (3000 psi W.P.).  Test surface casing and BOP equipment to 800 psi.  3. Drill 1" hole to 1,550'. Set and cement 8-5/8" casing at 1,550'.  Test BOP equipment and intermediate casing to 1500 psi.  1. Drill 7-7/8" hole to 10,600'. If production is indicated, 5-1/2" casing will be run and cemented with sufficient cement to protect all prospective pay sections.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE 2 ONE AND PROPOSED NEW PROPOSED NEW PROPOSED STATE Use)  (This space for State Use)  Tule Dist. Prod. Superintendent  Date April 2, 1970  APPROVED BY ALL MANUAL TITLE  DATE  11TLE  12. DATE  22. Approx. Date work will start  Date April 2, 1970								III		
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hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed						1-1	1 26			
(This space for State Use)  Approved by  Title Dist. Prod. Superintendent  Date April 2, 1970	IVE ZONE. GIVE BLOWOUT PREVE	ENTER PROGRAM, IF ANY.			ON PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NE	V PROD		
(This space for State Use)  APPROVED BY  DATE  DATE	hereby certify that the inform	ation above is true and cor	nplete to the best of m	y knowledge and belief.						
APPROVED BY Allhy TITLE DATE	Signed CR	Ramsey	Title Dist. Pr	od. Superintende	ant	Date Apr	ril 2, 1970			
APPROVED BY	(This space)	for State Use)								
ONDITIONS OF APPROVAL, INJANY:	APPROVED BY	Henry:	TITLE			DATE				

## NEW: CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAS

All distances must be from the outer boundaries of the Section.

Unit Letter Section Township Range County  J 28 14 SOUTH 34 EAST LEA  Actual Footage Location of Well:  1830 feet from the SOUTH line and 1980 feet from the EAST line	Operator	TAP PPODUC	ING CO	Lease	iew Mexico	"85" S	TATE		Well No.	1	
Actual Positions Location of Well.  1830    Feet from the   South   1980		<del></del>	<del></del>	L,	·						
1830 feet from the SOUTH time and 1980 feet from the EAST time  Ground Lyral Elev. Producing Promotion  4121.2 Producing Promotion  Action  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Ni.A.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  1 haraby certify that the information contained hears is true and complete to the base of my knowledge and ballet.  Dist. Prod. Superinterigent  COMPANY  Lone Star Producing Company  Position  1 haraby certify that the information contained hears is it may and correct to the best of my knowledge and ballet.  Dist. Prod. Superinterigent  CERTIFICATION  1 haraby certify that the information contained hears is it may and correct to the best of my knowledge and ballet.  Dist. Prod. Superinterigent  CERTIFICATION  1 haraby certify that the information contained hears is true and correct to the best of my knowledge and ballet.  Dist. Prod. Superinterigent  CERTIFICATION  1 haraby certify that the information contained hears is true and correct to the best of my knowledge and ballet.  Dist. Prod. Superinterigent  CERTIFICATION  1 haraby certify that the ballet has been approved by the Commission of the base of my knowledge and ballet.  Dist. Prod. Superinterigent  CERTIFICATION  1 haraby certify the the well location above on this	J .		· •	-				LEA			
Pool	1000 FAST										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes", "type of consolidation N.A.  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of N.A.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hareby certify that the information contained havein is true and compete to the best of my how-bedge and belief.  NAME ON THE Prod. Superintersent Company Contained havein is true and compete to the best of my how-bedge and belief.  I have yearly then the well location about on this plot was plotted from field mess of sections surveys made by an evolution may active store and correct to the best of my how-leading on this plot was plotted from field mess of sections are surveys and be the sease is true and correct to the best of my how-leading on the best of my how-l	Ground Level Elev.	i i		Pool	Wildhid	FSIGN	ATED	Dedica			
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Yes	2. If more th interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
If answer is "ino." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  Date  Appril 2, 1970  I hereby certify that the well occulian shown on this plot was plotted from field notes of octual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveys To the best of my knowledge on belief.  Date Surveys To the best of my knowledge on belief.  Date Surveys To the best of my knowledge on belief.  Date Surveys To the best of my knowledge on belief.  Date Surveys To the best of my knowledge on belief.					to the well,	have the i	interests of	all ov	vners been	consoli-	
this form if necessary.)  No. allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I haveby certify that the information contained have in its true and complete to the best of my knowledge and belief.  Name  Position  Dist. Prod. Superinterment  Company  Date  April 2, 1970  I hereby certify that the well location shown on this plat was plotted from field metas of actual surveys made by me at under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  MARCH 31, 1970  Registered Professional Engineer and/or Lond Surgeyor  MARCH 31, 1970  Registered Professional Engineer and/or Lond Surgeyor  April 2, 1970	Yes	☐ No If an	nswer is "yes;" type o	of consolic	dation		N.A.				
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