1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator		ONSERVATION COMMI FOR ALLOWABLE AND NSPORT OIL AND N		Form C-104 Supersedes Old C-101 and C-10 Effective 1-1-55
	Sun Oil Compan	У			
	Address P. O. Box 1861	Midland, Texas 79'	701		
	Recson(s) for filing (Check proper box) New Well Recompletion.	Change in Transporter of: Oi! Dry Ga Casinghead Gas Conden	$ = \begin{bmatrix} transport \\ This is I \end{bmatrix} $	er for 152 1	ignate temporary barrels of oil. authorized transporte
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND L	FACE Well No.; Pool Name, Including Fo		Kind of Lease	
	Lease Name New Mexico "U" State	1 Tres Papalotes		State, Federal cr F	es Stato Lease No. L-3110
	Location Unit Letter	Feet From The North Lin	e and660	Feet From The	West
	Line of Section 34 Town	nship 148 Range	<u>34E</u> , NMPM,	Lea	County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Casi	Cr Condensate	Address (Give address t Box 3119, Mid	Land, Texas '	ppy of this form is to be sent) 79701 ppy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 34 148 34E	Is gas actually connecte NO		· · · · · · · · · · · · · · · · · · ·
	If this production is commingled with COMPLETION DATA				
	Designate Type of Completion	n - (X)	New Well Workover	Deepen Plu	g Back Same Resty, Diff, Besty, t t
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	3.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuk	bing Depth
	Perforations		J	Der	oth Casing Shos
		TUBING, CASING, AND	CEMENTING RECOR	D	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SE	ΞT	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	able for this de	fter recovery of total volu opth or be for full 24 hours Producing Mothod (Flou)	ust be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Che	oko Size
	Actual Prod. During Test	Oil-Ebis,	Water - Bbls.	Ga	a - MCF
•	GAS VELL	Length of Test	Bbls. Condensate/MMC	F Gro	wity of Condensato
	Testing Mathed (picol, back pr.)	Tubing Prossure (finit-in)	Casing Pressure (Sinat	-1::) Ch	
1/3	CEPTIFICATE OF COMPLIANC				N COMMISSION
• 1.	I hereby certify that the rules and n Commission have been complied w above is true and complete to the	APPROVED, 19			
		\mathbf{h}	TVILE	v . /.	
	Plothuc	This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or desprand well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allev- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of two spin			
	<u> </u>				
	(Tit August 1				
	(Da		well name or numbe	r, or transporten or	, and VI for changes or evaluation other such change of condition filed for each most in multiple

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Fill out only Sections I. H. HI, end VI for changes of ewast, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.