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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3110	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "U" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34, TOWNSHIP 14 S, RANGE 34 E, N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4109' Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

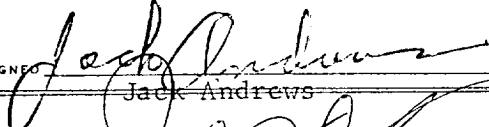
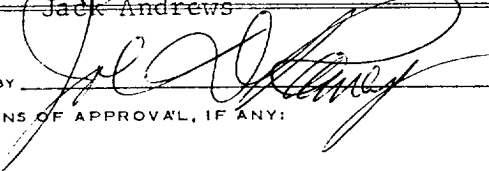
SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER Testing	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-70 pulled tubing, ran Baker Lok-Set bridge plug on 2" tubing set at 10,444'. Retrievable packer at 10,394'. Swabbed. Pulled bridge plug, set Baker retrievable packer at 10,203'. Squeezed perms., 10,411-10,497 w/150 sks Class H, 0.6% Halad 9' followed w/75 sks Class H w/5# sand/sk & .3% HR-7. Cleared perms. w/5 barrels fresh water. 6-27-70, Halliburton squeezed perms 10,411-10,497 w/75 sks Incor plus 1/4# Flo-cele followed by 50 sks Incor w/.75% CFR-2. Reversed 40 sks. Ran 4 3/4 bit and 3 drill collars - top cement 10,090'. Drilled firm cement to 10,288'. Void. Did not run bit below 10,448. Pulled bit and tubing. 6-29-70 ran Baker packer on 2" tubing set @ 10,316'. Swabbed 9 1/2 hours. Recovered 160 barrels water, appx. 5 pct. oil last 6 hours. Set Baker packer at 10,316; squeezed perms. 10,411-10,497 w/50 sks Inferno. Reversed 35 sacks. Pulled packer and tubing, ran bit and scraper on 2" tubing. Drilled hard cement 10,316-448, press. squeeze 2000#, 30 min. o.k. Pulled bit and tubing, 7-1-70 set Baker retrievable @ 10,316. Swabbed down to 10,200 - no fluid entering. Piled packer - Western perforated 10,410, 12, 31 and 33; two shots each w/4" Wes-jet mag. Plugged back total depth 10,454. Ran tubing and set packer @ 10,316'. Preparing to swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Jack Andrews	TITLE District Engineer	DATE 7-3-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 3 1970
CONDITIONS OF APPROVAL, IF ANY:		