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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3110	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Form or Lease Name New Mexico "U" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4109' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Swab test and acidize
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab test 5-30 thru 6-5-70. Pulled Baker retrievable packer and bridge plug. Ran Howco EZ drill bridge plug on tubing and set at 10,504'. Loaded tubing and annulus - pressured up on casing. Pump into tubing (perfs. 10,523 -527). No communication. Squeeze perfs. 10,523-527 w/50 sks Incor .75% CFR-2, 5# sand followed by 50 sks Incor .75% CFR-2. Recovered 30 sks. Ran tubing and packer. 6-9-70, Howco acidized perfs. 10,411-497 w/8000 gal. 20% CRA and 6 ball sealers. Avg. press. 3400#. Swab testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack Andrews</u>	TITLE <u>District Engineer</u>	DATE <u>6-11-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 12 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		