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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3110

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Name of Lease Owner New Mexico "U" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 14 S RANGE 34 E N.M.P.M.	10. Field and Pool, or Well Unit Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4109' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-25-70 ran 315 jts. 5 1/2" casing, (38 jts. 17# Buttress LT&C #2 cond. 1560.98'), 139 jts. 17# J-55 8R ST&C #2 cond. 4618.96'), and (138 jts. 17# SS N-80 8R LT&C #1 cond. 4457.06') seated at 10,650'. Float collar at 10,615'. Cemented with 100 sks 50:50 Class C sulfate resistant and Pozalin, and 200 sks Class C sulfate resistant neat cement. Ran temperature survey (John West) top of cement 9160'. In place 18 hours prior to test. Tested casing 1000#, 30 minutes o.k. Completion rig on location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jack Andrews</u>	TITLE <u>District Engineer</u>	DATE <u>5-27-70</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>JUN 1 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 28 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**